

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-38968		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. X0-0647-0405		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									
5. Lease Name or Unit Agreement Name A State (308701)		6. Well Number: 060		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 15 2013 NMOC D ARTESIA </div>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Apache Corporation		9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)											
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	I	26	17S	28E	1535								
BH:													
13. Date Spudded 04/15/2013	14. Date T.D. Reached 04/21/2013	15. Date Rig Released 04/22/2013	16. Date Completed (Ready to Produce) 05/18/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3654' GR								
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5665'		20. Was Directional Survey Made? Yes									
21. Type Electric and Other Logs Run HNCR/CN/Hi-Res LL/BHC/CAL													
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4981'-5565'; Blinebry 4224'-4928'; Glorieta/Paddock 3600'-4144'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	429'	12-1/4"	738 sx Class C									
5-1/2"	17#	5700'	7-7/8"	1060 sx Class C									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					5700'								
26. Perforation record (interval, size, and number) Blinebry/Tubb 4981'-5565'; (1 SPF, 29 holes) Producing Blinebry 4224'-4928'; (1 SPF, 35 holes) Producing Glorieta/Paddock 3600'-4144'; (1 SPF, 29 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>201,642 gals 20#, 250,641# sand, 3859 gals acid, 4788 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>240,870 gals 20#, 303,014# sand, 4460 gals acid, 4032 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>197,442 gals 20#, 265,088# sand, 5162 gals acid, 3528 gals gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	201,642 gals 20#, 250,641# sand, 3859 gals acid, 4788 gals gel	Blinebry	240,870 gals 20#, 303,014# sand, 4460 gals acid, 4032 gals gel	Glorieta/Paddock	197,442 gals 20#, 265,088# sand, 5162 gals acid, 3528 gals gel
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28. PRODUCTION													
Date First Production 05/18/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing									
Date of Test 06/05/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 108								
Water - Bbl. 380	Gas - Oil Ratio 1200												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
		Oil Gravity - API - (Corr.) 39.3											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 04/25/2013)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude			Longitude										
			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech									
				Date 06/26/2013									
E-mail Address Fatima.Vasquez@apachecorp.com													

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 638'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 884'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1469'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1880'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2175'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3577'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3682'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4281'	T. Gr. Wash	T. Dakota	
T. Tubb 5267'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1244'	T. Entrada	
T. Wolfcamp	T. Yeso 3682'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology