Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029020M

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to relenter an abandoned well. Use form 3160-3 (APD) for such proposals of the proposals of

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CARMEN 3 FEDERAL COM 15H		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-40539-00-X1		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	. (include area code) 6-3087)	10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO				
4. Location of Well (Footage, Sec., T			11. County or Parish. and State				
Sec 3 T17S R30E Lot 1 330F			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ation	■ Well Integrity	
☐ Subsequent Report	t Casing Repair		Construction	□ Recomplete		⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	Plug	g Back	■ Water D	Pisposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG respectfully requests to attempt 1? tubing down to top of cement or at least approximately 1400?. CBL shows TOC to be @ 1472?. We will pump 375 sacks (32% excess total) of Class C neat (1.32 yield 14.8 lb/gal slurry) down 1? tubing in an attempt to bring cement to surface. As stated in our original plan, the 4? ULTFJ will be backed off at the DV tool and laid down. COA; Keep BLM informed on the success or lack thereof, on the one inch job.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #212981 verified by the BLM Well Information System REAU OF LANSELD UTION FOR COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/10/2013 (13KMS6686SE) Name(Printed/Typed) CHASITY JACKSON Title PREPARER							
Name(Printed/Typed) CHASITY	Title PREPARER						
Signature (Electronic Submission) Date				ate 07/10/2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By EDWARD FERNANDEZ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Office Carlsbad			Date 07/10/2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							