District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Minerals & Natural Re

Form C-104 Revised Feb. 26, 2007

District II	·	E	nergy, I	Minerals &	Natural Res	sourc	es				г	Revised Feb. 20, 2007
1301 W. Grand Avenue,	, Artesia, N	M 88210	٥.	10	D				Subn	nit to Ar	opro	opriate District Office
District III 1000 Rio Brazos Rd., A	7410	Oil Conservation Division									5 Copies	
District IV		1220 South St. Francis Dr.										
1220 S. St. Francis Dr.,				Santa Fe, N			D T CT A CO	TON				MENDED REPORT
<u>l.</u>			KALL	OWABLE	AND AUI	но				KAN	SP	ORI
Operator name at						- 1	² OGRI	D Num	ber	28199	4	
c/o Mike Pippin LI							3 Reason	n for F	iling C			ive Date
Farmington, NM 8							RT / A					
⁴ API Number		Pool Name								ol Code	e	
30 – 015-41289	en-Grayburg-San Andres				51300							
⁷ Property Code 8 Property Nat 309878			e ENRON FEDERAL				9 Well Number					
II. 10 Surface	Locatio	n		ENKONFE	DEKAL				18			
	on Town		Lot Idn	Feet from the	North/South	Line	Feet from	m the	East/	West lin	e T	County
O 25	17-S	., .		985	SOUTH		2310		EAS		- 1	EDDY
11 Bottom	Hole Lo	cation		·	L.		<u> </u>	1				
	on Town		Lot ldn	Feet from the	North/South	line	Feet from	m the	East/	West lin	e	County
								1				•
12 Lse Code 13 Pro	oducing Met	hod 14 Gas Co	mnection	¹⁵ C-129 Per	mit Number	16 C	C-129 Effe	ective l)ate	17 C	-12	9 Expiration Date
F	Code	Dr		012514	mic rvatuoci	,	, 12, Dil		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ĭ		Dapitation Date
	P	REA	NDY	<u> </u>								. · · · · · · · · · · ·
III. Oil and G	as I ran	sporters		¹⁹ Transpo	N		····	<u></u> .				²⁰ O/G/W
OGRID				and Ac								U/G/W
34019				Conocol	coPhillips							0
				•								
221115				Frontier Field Service					G			
										100	186. 186.	
78.00.71.00					TIVE	7	7			3008	34.4	Carlo del fried Carlo della
			ı	HEL	EIVE		1			Po	BEET N	74.75 <i>2579</i> 75 8 84785
			JUL 1 5 2013				i					
				JUL	19 501	3						
STATE OF THE ACT				1	D ARTI					3	eer'	i e s de programación de
				NMOC	D ARTI	ESI	A			76 30		
		_				التدريب مير						
IV. Well Com				22	24		T 25 =					26
²¹ Spud Date 6/10/13		eady Date 5/19/13		²³ TD 3157'	²⁴ PBTD 3108'	,		erforat 15'-282				²⁶ DHC, MC
1			1	1			1	13 -202		30.0	<u>.</u>	
²⁷ Hole Size	e	28 Casing	& Tubu	ng Size	** De	pth Se	et			" Sa	ack!	s Cement
1				ļ				-				
							•					···
12-1/4"		8-5/8" 24#			439'			-	300 sx			
# = (OH		_		21681			1	(FD				
7-7/8"		5-		3157'				650 sx				
		2-7	/8" tubin	g	29	916'						
V. Well Test	Date	L						l_				
31 Date New Oil	³² Gas l	Delivery Date	33 /	Test Date	34 Test	Lengt	h I	35 Th	g. Pres	sure		³⁶ Csg. Pressure
6/30/13		6/26/13					-]	- 0	B 1 - 0			
37 Challa Sina	38 2	Nit (bble)	39 11	/atam (hhla)	Con (NACOTO:						41 Tast Mathed

³¹ Date New Oil 6/30/13			³⁴ Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure				
³⁷ Choke Size	³⁸ Oit (bbls)	39 Water (bbls)	Gas (MCF)		41 Test Method				
been complied with complete to the best	at the rules of the Oil Conser and that the information give of my knowledge and belief Mika Tuppe	en above is true and	Approved by:						
Printed name: Mike	e Pippin		Title: Dist 11 Nuperusor						
Title: Petroleum E	Ingineer - Agent		Approval Date: 7/15/1	3					
E-mail Address: n	nike@pippinllc.com								
Date: 7/13/13	Phone: 505-327-4573								