Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB	NO.	1004	013
Expire	es: Ju	ly 31,	201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM033825 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well □ Other					8. Well Name and No. HONDO FEDERAL 4				
Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-29051				
3a. Address 3b. Phon 1111 BAGBY STREET SUITE 4600 Ph: 57: HOUSTON, TX 77002 Fx: 575			3-8424 R			10. Field and Pool, or Exploratory RED LAKE; QUEEN-GRAYBURGSA			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			 County or P 	arish, a	ind State		
Sec 4 T18S R27E 330FNL 2210FEL 32.782020 N Lat, 104.281540 W Lon						EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO) INDICATE NATU	RE OF N	IOTICE, R	EPORT, OR O	THEF	R DATA		
TYPE OF SUBMISSION									
Notice of Intent ■	☐ Acidize	Deepen	•				☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Tre	_						
☐ Final Abandonment Notice	□ Casing Repair□ Change Plans	□ New Construct□ Plug and Ab	-					ınd/or Flari	
T mai Abandonment Notice	Convert to Injection	☐ Plug Back	•		ing .		ng		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been complete and the operator has determined that the site is ready for final inspection.) Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flaring will be intermitting. Estimated Volume - 53 MCFPD Estimated Time - 90 Days Please see attached well list for wells in battery. SEE ATTACHED FOR CONDITIONS OF APPROVAL SUBJECT TO LIKE APPROVAL BY STATE									
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) TRISH ME	Electronic Submission #2 For LIME ROCK F Committed to AFMSS for	RESOURCES II-A, L.P.	, sent to t T SIMMON	he Carlsbac	i 2013 ()				
Signature (Electronic S	Date								
1	THIS SPACE FO	R FEDERAL OR	STATE	PHOP O'AT	אולכם				
Approved By Lewy	Stuly	Title			IOVLU		Date		
onditions of approval, if any, fe attached trify that the applicant holds legal or equ hich would exittle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease Office			2 2013				
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction REAU OF LAND MANAGEMENT									



Hondo / Kite Battery NM033825

Hondo Federal #3 30-015-29065 Hondo Federal #4 30-015-29051 Hondo Federal #5 30-015-29052

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013