Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR OF Artesia BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB NO. 1004-	0135
Evniree: July 31	2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
ahandoned well. Use form 3160-3 (APD) for such proposals

5.	Lease	Serial No.	
	NMN	M94593	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			111111111111111111111111111111111111111		
			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well  Gas Well. Oth	ier		8. Well Name and No FIR FEDERAL 1		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-32069		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	Phone No. (include area code 432-685-4332	e) 10. Field and Pool, o LOGAN DRAV	10. Field and Pool, or Exploratory LOGAN DRAW		
4. Location of Well (Footage, Sec., T		11 County or Parish	11 County or Parish, and State		
Sec 25 T17S R27E Mer NMP	1770FSL 990FWL		EDDY COUNT	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete		
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide the Bo operations. If the operation results in pandonment Notices shall be filed only	nd No. on file with BLM/BI a multiple completion or rec after all requirements, inclu ederal #1 Battery.	sured and true vertical depths of all pert A. Required subsequent reports shall be completion in a new interval, a Form 3 iding reclamation, have been completed	be filed within 30 days 160-4 shall be filed once	
Number of wells to flare: (4)		TRI	ECEIVED		
Fir Federal 1, 30-015-32069 Fir Federal 2, 30-015-39465 Fir Federal 3, 30-015-39466 Fir Federal 4, 30-015-39462	Alliace	)/9//3 Y lecord	JUL <b>09</b> 2013	•	
75 Oil/Day 200 MCF/Day SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is  Name(Printed/Typed) KANICIA	Electronic Submission #209669 For COG OPERA Committed to AFMSS for pro	TING LLC, sent to the C	Carlsbad ONS on 06/06/2013 ()		
	0.10	1			
Signature (Electronic S		Date 06/05/2			
	THIS SPACE FOR FE	DERAL OR STATE	OF BUSINIED		
Approved By My	Stably	Title		Date	
Conditions of approval, if any, are attache certify that the applicant hydrs legal or equ which would epitle the applicant to condu	rrant or or lease Office	JUL - 3 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly ap	DKENOLO LUAND WANA GENENA	or agency of the United	

### Additional data for EC transaction #209669 that would not fit on the form

#### 32. Additional remarks, continued

Requesting 90 day approval from 7/02/13 to 10/02/13.

Due to DCP plant acid gas problems.

Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013