

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM01085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. IRWIN 23-14 FEDERAL MULTIPLE
2. Name of Operator CIMAREX ENERGY CO OF COLORADO Contact: MICHELLE CHAPPELL Email: mchappell@cimarex.com		9. API Well No.
3a. Address 600 N MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1959 Fx: 432-620-1940	10. Field and Pool, or Exploratory BENSON; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T19S R30E		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy respectfully requests approval to flare the Irwin 23-14 Federal CDP oil well gas for a period of 90 days due to high line pressure on the DCP sales line. An extension will be requested if flare is to continue past the 90 day period. Below is listed approximate daily production. Some gas will go down the sales line and some will be flared due to the high line pressure. A subsequent flare sundry will be submitted to report actual volume flared.

*Wade 7/9/13*  
Accepted for record  
NMOC

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Battery Location: Sec. 23, T19S R30E, Eddy County, NM

Irwin 23-14 Federal #1, 30-015-39891, 1300' FNL & 695' FEL - approximate gas production - 590 mcf per day

Irwin 23-14 Federal #2, 30-015-39892, 1300' FNL & 725' FEL - approximate gas production - 236 mcf

**RECEIVED**  
JUL 09 2013  
NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209730 verified by the BLM Well Information System For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 ( )**

Name (Printed/Typed) MICHELLE CHAPPELL	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James D. Blaney</i>	Title	<b>APPROVED</b> JUL - 5 2013	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

SUBJECT TO LIKE  
APPROVAL BY STATE

**Additional data for EC transaction #209730 that would not fit on the form**

**32. Additional remarks, continued**

per day

Irwin 23-14 Federal #3, 30-015-39893, 1300' FNL & 755' FEL - approximate gas production - 364 mcf per day

Irwin 23-14 Federal #4, 30-015-39894, 1300' FNL & 785' FEL - approximate gas production - 428 mcf per day. This well was turned to production 5/9/2013.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013