### Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### **OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMDI	O. 10	JU-T-	01.
Expires:	July	31,	20
ase Serial No			

DUKEAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMLC068722
o not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			ļ-	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agr	eement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other			1	8. Well Name and No. SUBMARINE 10 FEDERAL COM 3H			
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9	9. API Well No. 30-015-40543		
3a. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE. MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-686-3087					10. Field and Pool, or Exploratory DODD GLORIETA UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 10 T17S R29E Mer NMP SENE 1605FNL 85FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	INDICATE	NATURĖ OF	NOTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Notice of Intent	☐ Acidize	□ Deep	pen 🗖 Produc		n (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	Reclamati	on	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomple	te	Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporar	-		
	Convert to Injection	☐ Plug	Back	☐ Water Dis	posal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf A-Sec 10-T17S-R29E. Original Number of wells to flare: (2) Submarine 10 Federal Com # Submarine 10 Federal Com # 126 Oil 210 MCF Requesting to flare from 5/6/1 Due to Frontier shut in. Scher	andonment Notices shall be filed inal inspection.)  ully request to flare at the Sal sundry submitted 5/3/13 at 30-015-40543 and 30-015-40545  3 - 6/6/13 matic attached.  SUBAPPRO	only after all results after all results and denied 5	Prederal Com 1/29/13. DIOC TOT TO NMOCD LIKE	a #2H Battery U	NMO ATTACHE	CD ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #209	ERATING LL	C, sent to the C	Carlsbad		•	
Name(Printed/Typed) CHASITY JACKSON Title PREPARER							
Signature (Electronic S	Submission)		Date 06/05/2	2013			
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE	ROVED		
Approved By OM are attacher entity that the applicant holds legal or equivirient would entitle the applicant to conduct the conduction of the applicant to conduct the applicant the applicant to conduct the applicant the applic	iitable title to thos rights in the su	ot warrant or object lease	Title Office	JUL	- 3 2013	Date	
Title 18 U.S.C. Section 1001 and Title 43	<del>-</del>	ime for any per	1	d BUREWU OF ake	MOMANATERE	ragency of the United	

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013