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Form 3,160,5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			5. Lease Serial No. NMNM90807		
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well Oil Well Gas Well D Oth	8. Well Name and No OSAGE FEDER	S. Well Name and No. OSAGE FEDERAL 008			
2. Name of Operator SM ENERGY COMPANY	9. API Well No. 30-015-26089	30-015-26089			
3a. Address 3b. Phone No. (include area code) 3300 N "A" STREET BLDG 7-200 Ph: 432-688-1709 MIDLAND, TX 79705 Fx: 432-688-1701				10. Field and Pool, or Exploratory PARKWAY;BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 34 T19S R29E 1980FNL	EDDY COUNT	Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	U Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide the E d operations. If the operation results i bandonment Notices shall be filed on inal inspection.)	Sond No. on file with BLM/BL in a multiple completion or rec ly after all requirements, includ	ared and true vertical depths of all perts A. Required subsequent reports shall b ompletion in a new interval, a Form 31 ling reclamation, have been completed	e filed within 30 days 60-4 shall be filed once , and the operator has	
THEY ARE PROJECTING US	S TO BE BACK TO SALES SC	DMETIME ON FRIDAY, N	BOTTOMS-SIDE CRYOGENIC //AY 10TH. THE C-115 FORM. PLEASE SE		
BELOW OF ALL WELLS IMP					
Lease Name UL:Sec:Townshi OSAGE FEDERAL #010 H-34 OSAGE FEDERAL #013 C-34 OSAGE FEDERAL #015 F-34 OSAGE FEDERAL #016 J-34	i-19S-29E 30-015-26178 1980 i-19S-29E 30-015-26216 660	0 FNL & 660 FEL Eddy C FNL & 1980 FWL Eddy (County SEE ATTAC	ECEIVED HED FOR FAPPROVAL OCD ARTESIA	
14. I hereby certify that the foregoing is		84 verified by the BLM We	Il Information System		
Electronic Submission #206284 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 ()					
Name(Printed/Typed) VICKIE M.	7 .	EER TECH II LL	MANOSPOLIZ		
Signature (Electronic S		Date 05/06/2			
	THIS SPACE FOR F	EDERAL OR STATE	office hall VED		
Approved By My Stahly				Date	
Conditions of approval, if any fre attached. Approval of this poice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would erricle the applicant to conduct operations thereon.		ect lease Office	JUL - 2 2013		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with up, in the contract of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE					
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** SUBJECT TO LIKE APPROVAL BY STATE					
APPROVAL DI STATE					

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013