Form 3,160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	OMDIN	O. IC	104-	OLD.
	Expires:	July	31,	201
Lease Seri	ial No			

Bl	JREAU OF LAND MANA	GEMENT	ULD A	riesia			-31,		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Scrial No. NMNM90807			
						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRII	PLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA	/Agreem	ent, Name and/or No.		
Type of Well Gas Well	er				8. Well Name an OSAGE FEI		008		
Name of Operator SM ENERGY COMPANY		VICKIE MAF EZ@SM-ENEF				9. API Well No. 30-015-26089			
3a. Address 3300 N "A" STREET BLDG 7- MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-1709 Fx: 432-688-1701				10. Field and Pool, or Exploratory PARKWAY;BONE SPRING				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Pa	11. County or Parish, and State			
Sec 34 T19S R29E 1980FNL 1980FEL						EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NOTICE,	REPORT, OR O	THER !	DATA		
TYPE OF SUBMISSION			ТҮГ	E OF ACTION					
Notice of Intent	☐ Acidize ☐ Deepen		pen	☐ Prode	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	,	ture Treat	□ Recla	nmation		■ Well Integrity		
☐ Subsequent Report	Casing Repair	_	v Constructio	_	•		Other Venting and/or Flari		
☐ Final Abandonment Notice	Change Plans		g and Abando		oorarily Abandon		ng		
	Convert to Injection	D Plug			ater Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface the Bond No. o sults in a multip	locations and to file with BLM le completion of	measured and true M/BIA. Required or recompletion in	e vertical depths of all subsequent reports sh a new interval, a Fort	pertinent all be file m 3160-4	t markers and zones. ed within 30 days I shall be filed once		
SM ENERGY BEGAN FLARIN THEY ARE PROJECTING US	IG THIS MORNING DUE TO BE BACK TO SALE	TO DCP RE S SOMETIME	PLACING T E ON FRIDA	HE BOTTOM Y, MAY 10TH	S-SIDE CRYOGE	NIC RE	EBOILER.		
WE ARE FLARING APPROXI BELOW OF ALL WELLS IMPA	MATELY 160 MFCPD AI ACTED WITH THE ONE	ND WILL SUE SUBMITTED	BMIT THIS (:	ON THE C-115					
Lease Name UL:Sec:Township OSAGE FEDERAL #010 H-34 OSAGE FEDERAL #013 C-34 OSAGE FEDERAL #015 F-34- OSAGE FEDERAL #016 J-34-	-19S-29E 30-015-26178	1980 FNL &	660 FEL Ed		SEE ATT	RE ACH OF MO(CEIVED EDFOR APPROVAL ED ARTESIA		
14. I hereby certify that the foregoing is	Electronic Submission #	206284 verifie	d by the BLN	/I Well Informat	ion System				
•	For SM ENI Committed to AFMSS f	ERGY COMPA or processing	NY, sent to by KURT SI	the Carlsbad MMONS on 05/	08/2013 ()	. •.	pled for reesed		
Name(Printed/Typed) VICKIE MA	ARTINEZ		Title EN	GINEER TEC	H II 4	420a	de 7/8/13		
							7 7		
· Signature (Electronic S	<u>-</u>			06/2013					
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE	始UVED				
Approved By John	Stably		Title	1111	- 1-1012		Date		
Conditions of approval, if any are attached ertify that the applicant holds legal or equivalent would enable the applicant to conduction	itable title to thos rights in the ct operations thereon.	e subject lease	Office	JUL	- 2 2013				
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingl ithin its junsdi	CARLSBA	D FIELD OFFICE	ent or ag	ency of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013