Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

В		: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM074935	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well  ☑ Gas Well ☐ Other			8. Well Name and No ELECTRA FEDE	
2. Name of Operator		IICIA CASTILLO	9. API Well No.	
COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			30-015-34211	<del></del>
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-685-4332			10. Field and Pool, or LOCO HILLS	r Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	and State
Sec 15 T17S R32E Mer NMP	EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Yesters	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari
	Convert to Injection	☐ Plug Back	□ Water Disposal	ng .
testing has been completed. Final Abdetermined that the site is ready for final COG Operating LLC, respectfor Number of wells to flare: (23) Please see attachment for AP 200 Oil 700 MCF  Requesting to flare from 5/6/1 Due to DCP shut in.	andonment Notices shall be filed only inal inspection.)  ully request to flare at the Electory in the state of the state o	ly after all requirements, includ		and the operator has
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2068	53 verified by the BLM Wel	I Information System	
		ATING LLC, sent to the Ca		• .
Name (Printed/Typed) KANICIA CASTILLO		Title PREPA	RER	
Signature (Electronic Submission) Date 05/08/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE HISE				
APROVED -				
Approved By MM	1/ Stahy	Title	11.01.00	Date
Conditions of approval, if any, an attached. Approval of this notice does not warrant or certify that the applicant holds breal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		varrant or	JUL - 2 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly and y matter within its jurisdiction.	wilfully to make to any department or	agency of the United
-,			CARLSBAD FIELD OFFICE	N <del>T  </del>
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **				

## **ELECTRA FED #5 SWEET**

EEECHA LED WO STREET		
Well#	API Number	
5	30-015-34211	
9	30-015-34721	
10`	30-015-34845 🗸	
<b>11</b> ·	30-015-35427 🗠	
12·	30-015-35428	
15	30-015-35430 ~	
16	30-015-35431	
17	30-015-35780	
20	30-015-35895	
21	30-015-35896	2(1 15 PHA)
24	30-015-36272/	4
37	30-015-36959-	23 WELLS
39	30-015-37082~	20 W=
40	30-015-37081 ^	Commission of the Contract of
42	30-015-37086~	
41	30-015-37087	
43	30-015-36961 -	
46	30-015-37107	
38	30-015-37080 <	
47	30-015-37223 ~	
48	30-015-37279 ~	
51	30-015-37224 <	
65	30-015-38185 /	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013