Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM074935 6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Agree	ment, Name and/or No.		
Type of Well Gas Well ☐ Oth	8. Well Name and No. ELECTRA FEDER	RAL 5		
Name of Operator COG OPERATING LLC	IICIA CASTILLO noresources.com	9. API Well No. 30-015-34211		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		Phone No. (include area code): 432-685-4332	10. Field and Pool, or I LOCO HILLS	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, a	and State
Sec 15 T17S R32E Mer NMP 660FNL 810FWL			EDDY COUNTY	, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	•
following completion of the involved	operations. If the operation results is andonment Notices shall be filed on nal inspection.) ully request to flare at the Electric Hrs.	in a multiple completion or reco ly after all requirements, includ	Required subsequent reports shall be ompletion in a new interval, a Form 3160 ling reclamation, have been completed, a FECEIVE JUL 05 2013	D-4 shall be filed once and the operator has
Requesting to flare from 5/6/13 to 5/10/13. SEE ATTACHED FO			CHED FOR	
Due to DCP shut in.	\$UBJ!	ECT TO LIKE VAL BY STATE		OF APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #2068	53 verified by the BLM We ATING LLC, sent to the C	II Information System arlsbad	
Name (Printed/Typed) KANICIA (CASTILLO	Title PREPA	RER	
Signature (Electronic S	ubmission)	Date 05/08/2	013	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE HSE DOVED	
Approved By My Conditions of approved, if any, any attached	Title	ATTRUVED	Date	
certify that the applicant holds be all or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office			JUL - 2 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimo statements or representations as to an	e tor any person knowingly and y matter within its jurisdiction.	BUREAU OF LAND MANAGEMEN CARL SEAD FIELD OFFICE	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ELECTRA FED #5 SWEET

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Well #	API Number	
5	30-015-34211	
9	30-015-34721	
10`	30-015-34845 🗸	
11 ·	30-015-35427 ►	
12 ·	30-015-35428 ~	
15	30-015-35430 ~	
16	30-015-35431 **	
17	30-015-35780	
20	30-015-35895	**
21	30-015-35896	2(1 15 P&A)
24	30-015-36272/	
37	30-015-36959-	23 WELLS
39	30-015-37082~	70 ML2
40	30-015-37081 ^	Commence and the second
42	30-015-37086~	
41	30-015-37087~	
43	30-015-36961 -	
46	30-015-37107 <	
38	30-015-37080 <	
47	30-015-37223	
48	30-015-37279	
51	30-015-37224 ′	
65	30-015-38185 /	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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