Submit One Copy To Appropriat RECEIVED State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 L 05 2013 District II	WELL API NO. 30-015-28754
District II 811 S. First St., Artesia, NM 88210 District III District IIII Distric	30-015-28754 5. Indicate Type of Lease Federal STATE SFEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	NM07260
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Indian Hills Unit
PROPOSALS.)	8. Well Number 9
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number
2. Name of Operator OXY USA WTP LP	192463
3. Address of Operator	10. Pool name or Wildcat
1502 W. Commerce Dr Carlsbad, NM 88220	Indian Basin Up. Penn. (Assoc)
4. Well Location	
Unit Letter_B : <u>990</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line	
	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	Т ЈОВ 🔲
OTHER: 🗌 🛛 Location is n	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	nuction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when an work has been completed, return this form to the appropriate District office to ser	iculte an inspection.
SIGNATURE TITLE HES Specialist	DATE 6-26-13
Internet mes specialist	DATE U CO IL
TYPE OR PRINT NAME Chris Jones E-MAIL: <u>Christopher_Jones@oxy.com</u> PHONE: 575-628-4121	
For State Use Only	, ,
APPROVED BY MINU Sum TITLE N.C.	DATE 716 13
APPROVED BY MUSIC TITLE O. DATE THE 113	