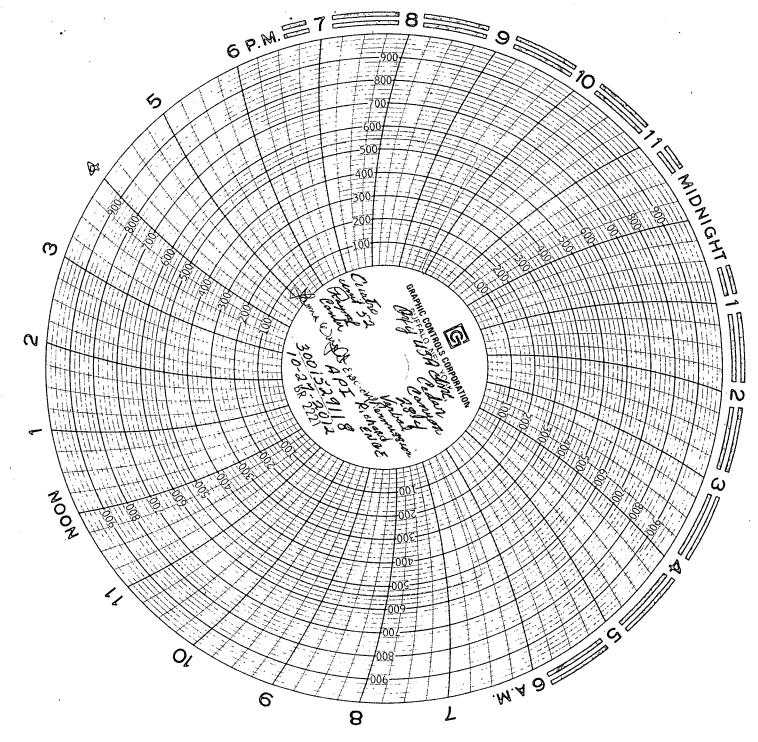
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 7. If Unit or CA/Agreement, Na   1. Type of Well Gas Well Other Swith 8. Well Name and No.   2. Name of Operator OXY USA Inc. 16696 9. API Well No.   3a. Address 3b. Phone No. (include area code) - 30-0 (5-2%)   P.O. Box 50250 Midland, TX 79710 432-685-5717 10. Field and Pool, or Explorato   4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 500 SellCamps (K) Switz Camps (K)   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	me and/or No.
2. Name of Operator OXY USA Inc. 16696   3a. Address 3b. Phone No. (include area code) 9. API Well No.   9. API Well No. - 30-0 15-251   9. Do Box 50250 Midland, TX 79710 432-685-5717   4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500 Bell Campon (1)   19. Box FSL 1680 FWL NESW (K) Sec 28 TA4S REFE 500 Bell Campon (1)   11. County or Parish, State Eddy NM	
3a. Address 3b. Phone No. (include area code) -30-015-251   P.O. Box 50250 Midland, TX 79710 432-685-5717 10. Field and Pool, or Explorato   4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Swide Country of Parish, State 11. County or Parish, State   ISBO FSL ISBO FWL NESW (K) Soc 28 TAYS ROFE Eddy NM	<u> </u>
P.O. Box 50250 Midland, TX 79710 432-685-5717 10. Field and Pool, or Explorato   4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Swo Bell Campon, C   19.80 FSL 19.80 Fwi NESw (K) Soc 28 Tays Roste   11. County or Parish, State Eddy NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 F5L 1980 FWL NESW (K) Sec 28 T245 Rage E Eddy NM	
Eddy NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	1
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TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O   Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity   Subsequent Report Casing Repair New Construction Recomplete Other   Final Abandonment Notice Construction Plug and Abandon Temporarily Abandon Temporarily Abandon	
Pinal Abandonment Noice Convert to Injection Plug Back Water Disposal	<u> </u>
$PLIDI(10/9/12) Flow(hoold well for 2 down on (22) = 10^{4} Flux(m) m m m m m m m m$	w/ rac G- ′ pkr
pkr. Frac perfs 3850-4216′ w/ 5029g WaterFrac G-21 + 10000g 15% HCL acid + 89665g Delta Frac R-21 138741# sand. 3760-3730, 3550-3520, 3290-3260, 3070-3100' Total 480 holes, frac w/ 16763g WaterFr 21 + 10000g 15% HCL acid + 6273435g Delta Frac R-21 w/ 974657# sand, RD HES. RIH w/ 2-3/8″ tbg w/ @ 3040'. 10/27/12 pressure to 540# for 35 min, held good. Swab, flow back to clean up well, then retu	qN.
MMOCD MDale July 16,2013	qù.
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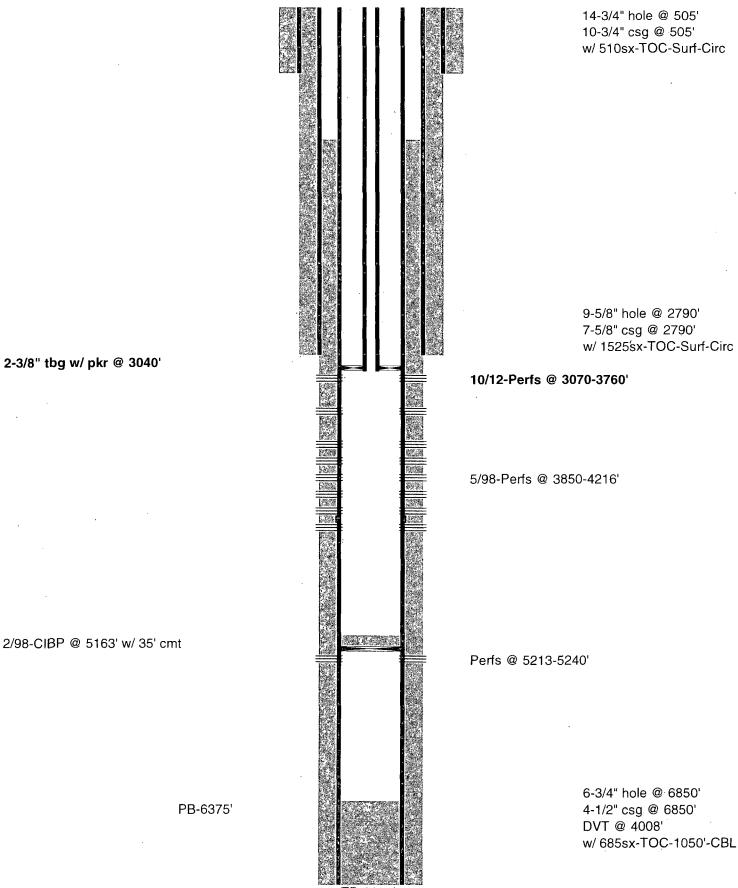


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## **OXY USA Inc. - Current** Cedar Canyon 28 Federal #4 API No. 30-015-29118

2-3/8" tbg w/ pkr @ 3040'



TD-6850'