Submit One Copy To Appropriate Circle VED State of New Mexico Office Many Office Minerals and Natural Resources	Form C-103 Revised November 3, 2011
District I JUL 05 2013 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NAMOGO ARTESPAL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-015-32199  5. Indicate Type of Lease STATE FEE   STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM07260
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Indian Hills Unit
PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other	8. Well Number 35
2. Name of Operator OXY USA WTP LP	9. OGRID Number 192463
3. Address of Operator 1502 W. Commerce Dr Carlsbad, NM 88220	10. Pool name or Wildcat Indian Basin Up. Penn. (Assoc)
4. Well Location  Unit Letter B: 1087 feet from the n line and 2037 feet from the E line	
Section 33 Township 21S Range 24E NMPM (Compared to the compared to the compar	County <u>Eddy</u>
3623'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON	<del></del>
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
<ul> <li>☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> </ul>	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have)	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE HES Specialist	DATE 6-26-13
TYPE OR PRINT NAME Chris Jones E-MAIL: <u>Christopher Jones@oxy.com</u> PHONE: 575-628-4121	
For State Use Only  APPROVED BY: Application of the Control of the	DATE 7/16://3
APPROVED BY: Smill Sum TITLE C.C.	UAIE ///6/15