Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ON GOVERNMENT OF THE PROPERTY.	WELL API NO. 30-015-40532
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. BO-1969
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Roo 22 State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #10
2. Name of Operator		9. OGRID Number
OXY USA INC		16696
3. Address of Operator PO BOX 4294; HOUSTON, TX	77210	10. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830
4. Well Location		
	:_475'feet from theS line and _1732'	•
Section 22	Township 17S Range 28E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
The Control Later - Applicable with Service Later to the Later to the Control Later Applicable to Service Appl		And the state of t
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	-	DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING] MULTIPLE COMPL CASING/CEMI	ENT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:		COMPLETION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Roo 22 State #10	completion.	
5/16/2013_ LOAD CASING WITH 3 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30		
MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND		
RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.		
<u>5/29/2013 - 5/30/2013</u> - 4819' - 4827.7', 4617' - 4625.7', 4442' - 4450.7', 4262' - 4270.7', 4043.3' - 4052', 3758' - 3766.7,		
3593' - 3601', 3506.3' - 3515'; 5SPF (300 holes); 0.48" EHD. Fluid - 88,642 gals Water Frac G-R (linear gel); 391,843 gals		
Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 22,688 lbs 100 mesh; 722,461 lbs 16/30 brown SD		
	RIG. BEGIN AFTER FRAC CLEANOUT.	
6/05/2013 - COMPLETE AFTER		RECEIVED
<u>6/05/2013-6/06/2013</u> – Run pr	oduction equipment.	
		JÜL 1 2 2013
Spud Date:	Rig Release Date:	NMOCD ARTESIA
		Later Mill Cold
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Λ		
SIGNATURE MALA	THE E DECLI ATORY SPEC	CIALIST DATE _07/11/2013
SIGNATURE	THLE_REGULATORY SPEC	DATE_0//11/2013
Type or print name _JENNIPER D	UARTE E-mail address: _jennifer_duarte	@oxy.com PHONE: _713-513-6640
For State Use Only		
APPROVED BY: TITLE DIS- ESPECIEN DATE 1/16/2013		
Conditions of Approval (if any):	i	