Office				lexico			Form	
<u> District I</u> – (575)	393-6161	Energy, l	Minerals and Nat	tural Resources	WELL	API NO.	Revised Augus	t 1, 2011
[625 N. French District II – (575	Dr., Hobbs, NM 88240				30-015-			
	Artesia, NM 88210	OIL CO	ONSERVATIO	N DIVISION		ate Type of Le	226	
District III - (50	5) 334-6178	122	20 South St. Fra	ancis Dr.		TATE	FEE 🔲	
1000 Rio Brazos <u>District IV</u> – (50	s Rd., Aztec, NM 87410		Santa Fe, NM 8	37505		Oil & Gas Le		
	cis Dr., Santa Fe, NM				LG-204		ase No.	
87505					EG 201			
			ORTS ON WELL		7. Leas	e Name or Uni	it Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Anthill	Anthill AAK State Com		
PROPOSALS.)	ESERVOIR. USE "APPL	ICATION FOR PER	MIT" (FORM C-101)	FOR SUCH	8. Well	Number		
	Vell: Oil Well 🛛	Gas Well	Other		4H			
2. Name of (040 11 011			9 OGR	ID Number		
	eum Corporation				025575	ab rumoer		
3. Address o						ol name or Wile	dcat	
	ourth Street, Artesia, 1	NM 88210			I	y; Bone Spring		
						,, =		
4. Well Loca		435 feet fro	um tha Cau	the line and	220	foot from the	F	lim a
Unit Lett					330	feet from the	<u>East</u>	line
Unit Lett	er <u>M</u>	440 feet fro	om the Sou	th line and	331	feet from the	West_	line
Section	2	Towns	hip 20S R	ange 29E	NMPM	Eddy	County	
	CAN THE STATE OF THE SECOND	11. Elevation	(Show whether D	R, RKB, RT, GR, e	tc.)			
			329	6'GR			47.00	
	12. Check	Appropriate F	Sox to Indicate	Nature of Notice	e. Renort o	or Other Dat	a	
	12. 001.	- PPI-OPILION =			o, respore			
	NOTICE OF I	TENTION T	O:	SU	BSEQUE	NT REPO	RT OF:	
PERFORM F	REMEDIAL WORK 🗌	PLUG AND A	BANDON 🗌	REMEDIAL WO	RK	☐ ALT	ERING CASI	NG 🗌
TEMPORAR	ILY ABANDON . 📋	CHANGE PL	ANS 🗌	COMMENCE D	RILLING OF	PNS.□ PA	ND A	
	.TER CASING 🕺 🗌	MULTIPLE C	OMPL	CASING/CEME	NT JOB			
	COMMINGLE							
				OTHER: Comp	eletion Opera	ations		\boxtimes
OTHER: 13. Desci	ribe proposed or com	pleted operations		l pertinent details,	and give per	tinent dates, in		ated date
OTHER: 13. Descri of sta	arting any proposed w	pleted operations ork). SEE RUL		l pertinent details,	and give per	tinent dates, in		ated date
OTHER: 13. Descri of sta		pleted operations ork). SEE RUL		l pertinent details,	and give per	tinent dates, in		ated date
DTHER: 13. Description of sta	arting any proposed wo osed completion or re	pleted operations ork). SEE RUL completion.	E 19.15.7.14 NMA	l pertinent details, a AC. For Multiple (and give per Completions	tinent dates, in Attach wellb	ore diagram c	ated date of
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