Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB NO. 1004	-013:
Expires: July 31	201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMLC061634B 6. If Indian, Allottee or Tribe Name			
			o. It indian, Anotice of Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Gas Well			8. Well Name and No. PLU PHANTOM BANKS 20 25 31 USA 1H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40764-00-X1		
3a. Address 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or BIG SINKS	Exploratory	
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
□ Notice of Intent ,	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	olete	☑ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection	Plug Back	🗖 Water I	Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Horizontal Wellbore BHL: SWSW Sec 20, T25S-R31E **BOPCO, LP respectfully submits this sundry for completion operations and first production on the referenced well. 05/20/13 - 05/28/2013 MIRU. Install 10K frac valve and test (good). Install BOP, test (good). RIH tag DV @ 5011. RIH w/power swivel and stripper head, drill out DV. RU wireline, run GR/CCL/CBL/CNL. RD wireline. PU power swivel and stripper head, drill out float collar and shoe. Circulate well clean. RD 05/29/2013 - 06/06/13 **Corpiect for ICCCID** NMOCD ARTESIA **T/16//3*						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #211585 verified by the BLM Well Information System						
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 (13KMS6618SE)						
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST						
Signature (Electronic S	Submission)	Date 06/24/	/2013			
Signature (Electronic Submission) Date 06/24/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	ED	JAMES A			Date 07/07/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the		ad			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person knowingly as	nd willfully to m	ake to any department of	r agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Additional data for EC transaction #211585 that would not fit on the form

32. Additional remarks, continued

RU wirelne. RIH w/5 1/2" 10K, obsidian flowthru plug, set @ 14255. Shoot Stage 1 perfs. Move in frac equipment. Finish perf and frac in 9 total stages, 9853-14264 (Total 216 holes) using 49444 bbls fluid (includes 95634 gal 15% HCL), 2429029# propant. RDMO frac equipment

06/07/2013 - 06/07/2013 Finish RD frac equipment. RU coiled tbg, drill out composite frac plugs. Leave toe plug at 14283. Circulate well clean. Run spectra log.

06/11/13 ? 06/12/2013 Remove frac stack. Kill well. PU tbg.

06/15/13 Land 2 7/8 L80 tbg @ 9064

06/18/2013 First oil production