Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No. NMLC028784C
6.	If Indian, Allottee or Tribe Name

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X							
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. BURCH KEELY UNIT 930H							
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-40969-00-X1							
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE							
4. Location of Well (Footage, Sec., T.	11. County or Parish,	and State						
Sec 13 T17S R29E NWNW 24	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	NDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE							
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat		□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		nd Abandon	□ Tempor	arily Abandon	Well Spud		
	☐ Convert to Injection	☐ Plug Back		☐ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  4/23/13 Spud 17-1/2 @ 9PM.  4/24/13 TD 17-1/2 @ 318. Ran 8jts 13-3/8 H40 48# @ 318. Cmt w/400sx C. PD @ 9:43AM. Circ 162sx to surface. WOC 18hrs. Test BOP to 2000# for 30 min, ok.  4/26/13 TD 12-1/4 @ 1137. Ran 26jts 9-5/8 J55 40# @ 1137. Cmt w/300sx C. lead, 200sx C. tail. PD @ 5:52PM. Circ 30sx to surf. WOC 18hrs. Test BOP to 2000# for 30 min, ok.  4/27/13 Drill 8-3/4 vertical section @ 4329. Build curve KOP @ 4354.  5/10/13 TD 8-3/4 curve @ 5253. 5/2/13 Drill 7-7/8 lateral 5253-9173.  5/10/13 TD 7-7/8 @ 9173MD 4886TVD.  5/11/13 Ran 104jts 7" 26# L80 XO @ 4293, 110jts 5-1/2 17# L80 @ 9155.  5/12/13 Cmt w/600sx C. lead, 400sx C. tail, 350sx H. PD @ 1:06AM. Circ 213sx. WOC 24hrs. RR.								
14. I hereby certify that the foregoing is	Electronic Submission #211	369 verified I	y the BLM We	ell Information	n System			
Con	For COG OPE nmitted to AFMSS for process	ing by KURT	SIMMONS on	o7/02/2013 (1	3KMS6600SE)			
Name (Printed/Typed) CHASITY	1	itle PREPA	ARER					
Signature (Electronic S	Submission)	[	Date 06/21/2	2013				
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE			
Approved By ACCEPT		JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS		Date 07/07/2013				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant	uitable title to those rights in the sub	oject lease	Office Carlsba	ad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any personny matter with	on knowingly and its jurisdiction	d willfully to m	ake to any department or	agency of the United		