Form 3169-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

## NMLC068905

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Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.

abandoned well.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
Type of Well     Gas Well		8. Well Name and No. POKER LAKE UNIT 331H
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-41039
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)
4. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)	11. County or Parish, and State
Sec 3 T24S R30E NWNW 620F	NL 1320FWL	EDDY COUNTY, NM

12.	CHECK APPI	ROPRIATE BOX(I	ES) TO INDICAT	E NATURE OF	NOTICE, R	REPORT, OR	OTHER I	DATA
		T						

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
■ Subsequent Report	Casing Repair	■ New Construction	■ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Abandon	Production Start-up	
	□ Convert to Injection	□ Plug Back	■ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Horizontal Wellbore

BHL: Sec 11, NWNW T24S R30E, 109 FNL 1209 FWL

BOPCO, LP respectfully submits this sundry notice for completion operations and first production on the referenced well.

05/30/13 - 06/10/2013

MIRU. Tag liner top and set 5K, test (good). Test frac stack (good). Install stack, test csg, tbg, annulus, lines (good). RU 7K frac stack and ball drop, test (good). Finish moving in and rigging up frac equipment.

06/11/2013 - 06/14/13

Accepted for record NMOCD

JUL 12 2013 NMOCD ARTESIA

 I hereby certify that the foregoing is true and correct. Electronic Submission #211907 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 ()

Name(Printed/Typed) TRACIE J CHERRY **REGULATORY ANALYST** Title FOR RECORD (Electronic Submission) Signature Date 06/26/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

BURGAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## "Additional data for EC transaction #211907 that would not fit on the form

## 32. Additional remarks, continued

Frac interval 8043 - 14332 w/45670 bbls fluid, 2263863# propant across 21 stages.LD 5 ? frac string. RD frac equipment.

06/17/2013 - 06/07/2013 MIRU. Tbg punch 4 1/2? @ 7101. Establish circulation. RU coiled tbg. Drill out balls and seats. LD workstring. RD fracstack. Install BOP.

RIH w/ESP on 2 7/8 L80 tbg. Set @ 7016.

Start ESP, plumb in well. Turn well to production

06/25/2013

First oil production