

RECEIVED

JUL 16 2013

WOOD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-41081

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LRE OPERATING, LLC

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

7. Lease Name or Unit Agreement Name

AID 24 STATE8. Well Number **#25**

9. OGRID Number 281994

10. Pool name or Wildcat

Empire, Glorieta-Yeso (96210)

4. Well Location

Unit Letter M : 405 feet from the SOUTH line and 1115 feet from the WEST lineSection 24 Township 17-S Range 28-E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3680' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/5/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD4800', 08', 18', 26', 44', 52', 66', 78', 90', 4900', 10', 20', 34', 44', 54', 64', 76', 84', 94', 5004', 14', 22', 30' w/1-0.34" spf. Total 23 holes. On 7/7/13, treated w/2500 gal 15% HCL acid & 35 perf balls. Fraced lower Yeso w/61,486# 16/30 Brady & 14,949# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ MD4770'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ MD4504', 14', 30', 44', 60', 70', 82', 94', 4616', 28', 38' 48', 60', 70', 82', 92', 4700', 12', 22', 30' w/1-0.34" spf. Total 20 holes. Treated perfs w/2500 gal 15% HCL acid & 30 perf balls. Fraced w/57,248# 16/30 Brady & 18,454# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ MD4450'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD4094', 4100', 10', 20', 32', 40', 52', 60', 70', 82', 92', 4207', 26', 40', 50', 60', 72', 84', 96', 4306', 18', 28', 40', w/1-0.34" spf & 4354', 64', 74', 84', 94', 4402', 10', w/2-0.34" spf. Total 37 holes. Treated perfs w/3200 gal 15% HCL acid & 45 perf balls. Fraced w/75,895# 16/30 Brady & 13,418# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ MD4050'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD3714', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3800', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3900', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 74', 86', 4000' w/1-0.34" spf. Total 53 holes. Treated perfs w/3000 gal 15% HCL acid & 80 perf balls. Fraced w/69,027# 16/30 Brady & 13,070# 16/30 siber prop sand in X-linked gel.

On 7/8/13, MIRUSU. Drilled CBPs @ MD4050', 4450' & 4770' & CO to MDPBTD5366'. On 7/1/13, landed 2-7/8" 6.5# J-55 tbg @ MD5152'. Ran pump & rods. Released completion rig on 7/11/13.

BOTTOM HOLE LOCATION: 355' FSL & 963' FWL Sec. 24 T17S R28E.

Spud Date: 6/24/13

Drilling Rig Release Date: 7/2/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Mike PippinTITLE Petroleum Engineer - AgentDATE 7/12/13E-mail address: mike@pippinllc.comPHONE: 505-327-4573

For State Use Only

APPROVED BY

Conditions of Approval (if any):

TITLE

Dist. # Supervisor

DATE

July 16, 2013