Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NIVIN	M828	45		

SUNDRY I Do not use this	NMNM82845									
abandoned wel	6. If Indian, Allottee or	Tribe Name								
SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. NMNM94492									
Type of Well	8. Well Name and No. POLO AOP FEDERAL COM 6									
Name of Operator YATES PETROLEUM CORPO		9. API Well No. 30-015-28871-00-S1								
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	T F	(include area code) 8-4168 -4585		10. Field and Pool, or Exploratory N DAGGER DRAW						
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description)			11. County or Parish, and State						
Sec 10 T19S R25E SWSE 660	DFSL 1980FEL			EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	□ Frac	☐ Fracture Treat		ation	☐ Well Integrity				
☑ Subsequent Report	☐ Casing Repair	☐ Casing Repair ☐ New Constru		☐ Recomplete		☐ Other				
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	□ Tempor	☐ Temporarily Abandon					
	☐ Convert to Injection	🛭 Plug	☑ Plug Back		☐ Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/8/13 - NU BOP. RIH with GR/JB to 7710 ft. Set a 7 inch CIBP at 7700 ft. Pumped 350 bbls, did not load. Contacted Kent Caffall with BLM, ok'd to set another CIBP within 100 ft of top perf at 7682 ft. 5/9-11/13 - RIH with 7 inch wireline set CIBP to 7700 ft. Baker setting tool shorted out. POOH, tool was wet, fixed. Contacted Terry Wilson with BLM. Top set of perfs at 7642 ft - 7680 ft. Set a CIBP at 7592 ft. Loaded casing with 235 bbls KCL. Tested to 1000 psi, good. Spotted 25 sx Class H cement plug up to 7457 ft. 5/12/13 - Perforated Wolfcamp 6006 ft - 6408 ft (80). 5/13/13 - Acidized with 8000g 20 percent HCL acid, dropped 110 balls, good ball action. 2-7/8 inch 6.4Lb L-80 tubing at 5932 ft. 5/15/13 - ND BOP. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #212037 verified by the BLM Well Information System										
	<u> </u>		for record 300 7//6	/13		MATES.				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #21: For YATES PETROL mitted to AFMSS for proces	EUM CORP	DRÁTION, sent t	o the Carlsb	ad	A /				
Name (Printed/Typed) TINA HUE	•		,							
Signature (Electronic S	(Ashmirosion)		Date 06/27/2	042						
Signature (Executorité e	THIS SPACE FOR	FEDERA								
	THIS OF AGE TOR	- COLIG								
_Approved By_ACCEPT		JAMES A TitleSUPERVI	JAMES A AMOS TitleSUPERVISOR EPS		Date 07/07/2013					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applican	iitable title to those rights in the su	Office Carlsbad								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United				

