

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***RECEIVED**

JUL 16 2013

NMOC D ARTESIA

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0354232
2. Name of Operator OXY USA WTP LP Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T21S R27E NESW 1880FSL 1780FWL 32.463370 N Lat, 104.197760 W Lon		8. Well Name and No. ELIZANDO A FEDERAL 2Y
		9. API Well No. 30-015-21337
		10. Field and Pool, or Exploratory LA HUERTA STRAWNATOKA
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU 2" CT Unit.

2. RIH, tag 5-1/2" casing (tight spot at +/-1824'), attempt to get through tight spot and continue wash/CO hole into 2-7/8" tbg, Top of 2-7/8" tbg at +/-8669'. if the attempt was successful then go to step 3 otherwise go to step 9.

33 Continue RIH w/ CT, wash and circulate hole clean to the top of 2-7/8" tbg, POOH w/ CT.

4. PU 4-3/4" mill bit on 2" CT. RIH and dress off tight spot, continue to top of 2-7/8" tbg at +/-8669'.

5. POOH w/ mill bit and LD. RIH w/ overshot and fishing tool, latch on top of 2-7/8" tbg.

6. POOH w/ 2-7/8" tbg and LD.

7. If unable to POOH w/ 2-7/8" tbg, then POOH w/ CT and Fishing tools. MIRU WL, RIH w/

**RECLAMATION PROCEDURE  
ATTACHED****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL***Accepted for record*  
7/16/2013

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #208164 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 ()**

RMOC D

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 05/21/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James R. One</i>	Title <i>SEAS</i>	Date <i>7-15-13</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #208164 that would not fit on the form**

**32. Additional remarks, continued**

chemical/jet cutter, attempt to cut tbg as deep as possible to the packer (packer set at +/-10455'). RDMO WL. RU CT and fishing tool. RIH and recover tbg, leaving remaining of tbg in hole.

8. Go to step 18 and begin plugging procedure

9. RDMO CT

10. MIRU WOR Unit

11. PU and RIH w/ 4-3/4" mill bit, Dress off 5-1/2" casing tight spot at +/-1824'

12. MIRU WL, RIH w/ Free Point

13. Determine free point, Prep to cut and recover 5-1/2" casing. Est. TOC at +/-1039'.

14. POOH w/ 5-1/2" casing and LD.

15. PU and RIH w/ 4-3/4" mill bit, Dress off casing top (depth TBD based in free point) continue CO to Top of 2-7/8" tbg at +/-8669'.

16. POOH w/ mill bit and LD.

17. RIH w/ jars, overshot and fishing tools. Latch on tbg and POOH w/ tbg and LD

18. Begin Plugging procedure as following:

Circ 10 # MLF between plugs a) M&P 85sx CL H cmt @ 10455-9900' WOC-Tag b) M&P 30sx CL H cmt @ 8806-8618' WOC-Tag c) Perf @ 7150' sqz 75sx CL H cmt to 6975' WOC-Tag d) Perf @ 5150' sqz 65sx CL C cmt to 5000' WOC-Tag e) M&P 25sx Cl C cmt @ 4370-4225' WOC-Tag f) M&P 25sx Cl C cmt @ 3055-2925' WOC-Tag g) M&P 45sx Cl C cmt @ 1874-1604' WOC-Tag h) Perf @ 445' sqz 185sx CL C cmt to surface

19. RDMO WOR unit, Clean location.

Add Plug: 190' From 9505' - 9315' (T/Canyon) Tag not Required.

b) Spot plug 8856' - 8666' (T/Wolfcamp, straddle)

f) Extend plug to 2820 (T/Delaware)

OXY USA WTP LP - Proposed  
 Elizando A Federal #2Y  
 API No. 30-015-21337

185sx @ 445'-Surface

45sx @ 1874-1604' WOC-Tag

Del 2870  
 2820  
 25sx @ 3055-2925' WOC-Tag

25sx @ 4370-4225' WOC-Tag

65sx @ 5150-5000' WOC-Tag  
 BS 5076

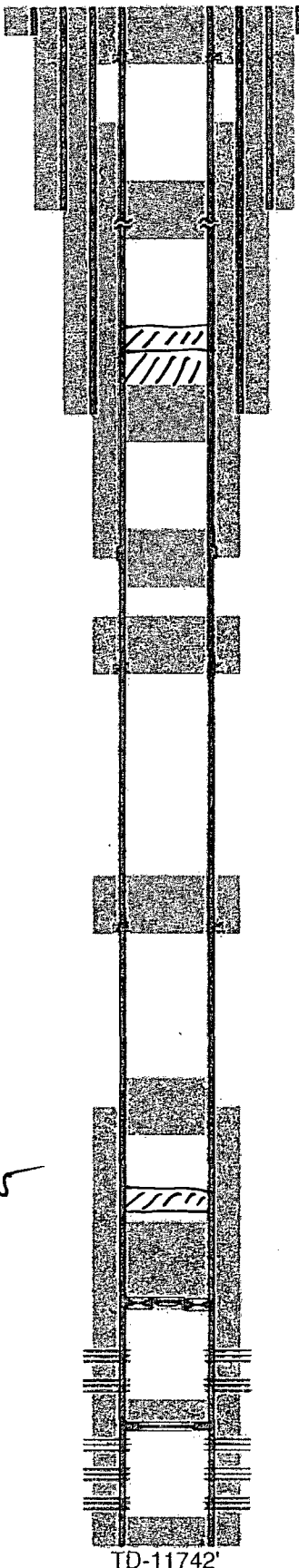
sf BS 6468

75sx @ 7150-6975' WOC-Tag  
 BS 7147

Deen 8458

8856-8666  
 30sx @ 8806-8618' WOC TAG  
 WC 8806  
 CYN 9410  
 85sx @ 10455-9900' WOC-Tag  
 ST 10174 AT 10826  
 Pkr @ 10455' MR 11130

4/92-CIBP @ 11080' w/ 4sx to 11038' ✓



Perf @ 445'

26" hole @ 395'  
 20" csg @ 394'  
 w/ 780sx-TOC-Surf-Circ ✓

17-1/2" hole @ 1654'  
 13-3/8" csg @ 1654'  
 w/ 2675sx-TOC-Surf-Circ  
 1" Surf-  
 8 stage  
 F/1439

Csg parted @ 1824'

12-1/4" hole @ 3005'  
 9-5/8" csg @ 3005'  
 w/ 1475sx-TOC-Surf-Circ  
 1" Surf-  
 6 stage  
 F/1675

1 89-Repl 4298' 5-1/2" csg w/ FOT @ 4298'  
 cmt w/ 800sx-TOC-1039'-Calc

Perf @ 5150'

Perf @ 7150'

8-3/4" hole @ 11742'  
 5-1/2" csg @ 11742'  
 w/ 1100sx-TOC-8700'-TS ✓

Perfs @ 10560-10569'

Perfs @ 10709-10895'

ST/AT coming to  
 Perfs @ 11133-11684'

MR

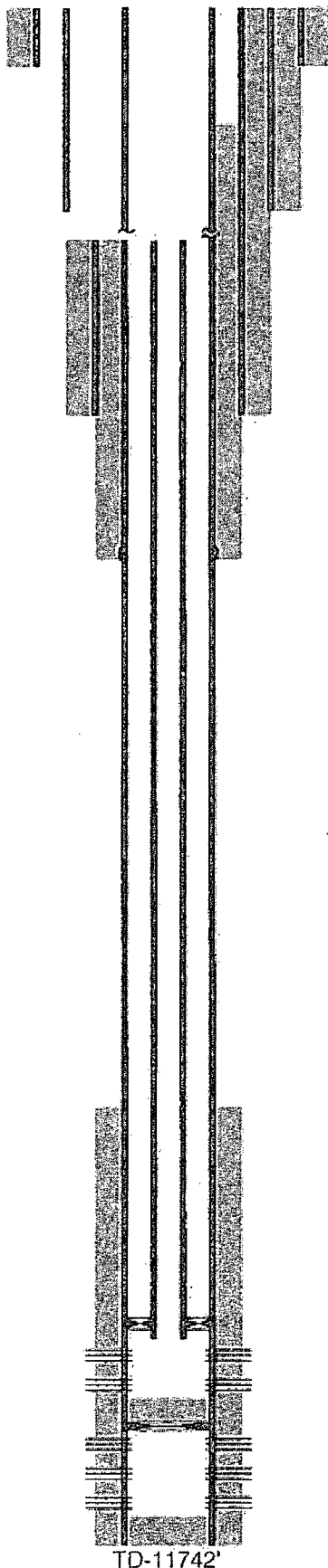
TD-11742'

OXY USA WTP LP - Current  
Elizando A Federal #2Y  
API No. 30-015-21337

Csg parted @ 1824'

2-7/8" tbg @ 1894-10462' w/ pkr @ 10455'

4/92-CIBP @ 11080' w/ 4sx to 11038'



26" hole @ 395'  
20" csg @ 394'  
w/ 780sx-TOC-Surf-Circ

17-1/2" hole @ 1654'  
13-3/8" csg @ 1654'  
w/ 2675sx-TOC-Surf-Circ

12-1/4" hole @ 3005'  
9-5/8" csg @ 3005'  
w/ 1475sx-TOC-Surf-Circ

1989-Repl 4298' 5-1/2" csg w/ FOT @ 4298'  
cmt w/ 800sx-TOC-1039'-Calc

8-3/4" hole @ 11742'  
5-1/2" csg @ 11742'  
w/ 1100sx-TOC-8700'-TS

Perfs @ 10560-10569'  
Perfs @ 10709-10895'

Perfs @ 11133-11684'

TD-11742'

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

**Inspection & Enforcement**

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Mike Burton  
Environmental Protection Specialist  
575-234-2226

Jeffery Robertson  
Natural Resource Specialist  
575-234-2230

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Doug Hoag  
Civil Engineering Technician  
575-234-5979

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

**Realty, Compliance**

Randy Pair  
Environmental Protection Specialist  
575-234-6240

**Permitting**

Cody Layton  
Natural Resource Specialist  
575-234-5959

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Todd Suter  
Surface Protection Specialist  
575-234-5987

Tanner Nygren  
Natural Resource Specialist  
575-234-5975

Amanda Lynch  
Natural Resource Specialist  
575-234-5922

Leglon Brumley  
Environmental Protection Specialist  
575-234-5957