Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029389B

# SUNDRY NOTICES AND REPORTS ON WELLS

SUNDICT	NO HOLS AND KLI O	ICIO OIL WI	LLO	}	14141200200000	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	· Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No.     ANADARKO FEDERAL 1	
Name of Operator     CHEVRON USA INC	HERTON EVRON.COM		9. API Well No. 30-015-31455			
3a. Address       3b. Phone No         15 SMITH RD       Ph: 432-68         MIDLAND, TX 79705       Ph: 432-68			. (include area code 7-7104	e)	10. Field and Pool, or Exploratory NA	
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State			
Sec 4 T18S R31E Mer NMP 1815FSL 1650FWL				EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Acidize Dee		Producti	on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	_		☐ Reclama	ition	■ Well Integrity
☐ Subsequent Report	Casing Repair		Construction	Recomplete		☑ Other Successor of Operato
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug ☐ Plug	and Abandon	☐ Tempora ☐ Water D	arily Abandon	r
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit CHANGE OF OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN The undersigned accepts all a operations conducted on the least operations. Change: CA0329	ally or recomplete horizontally, k will be performed or provide operations. If the operation resondered in the operation resondered in the operation operation. If the operation resondered in the operation operation.  AS FILED AND APPROVESAPEAKE (147179) IN U.S.A. INC. (4323) INC. (	give subsurface the Bond No. or sults in a multiple ed only after all ZED BY THE No., stipulation reof, as described by the BY THE No., as described by the BY	locations and measing file with BLM/BI. In file with BLM/BI. In completion or recepturements, included the second state of the	ured and true ve A. Required sub completion in a n ding reclamation  HE SUBJECT  Ins concerning	rtical depths of all perting sequent reports shall be ew interval, a Form 3160, have been completed, a JUL 1 NMOCD SEE ATTACONDITIONS CONDITIONS CONDITION	ent markers and zones. filled within 30 days 0-4 shall be filled once and the operator has EIVED 6 2013  ARTESIA
		/RON USA IN	. sent to the Ca	ırlsbad	•	
Name (Printed/Typed) RANDI N ATHERTON			Title OFFIC	E ASSISTAN	T	
Signature (Electronic S			Date 05/01/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OPPICE H	BOOVED	
Approved By Jelly Stuhly			Title	AI	TRUVED	Date
Conditions of approval, if any are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	JUL	1 2 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	d willfully to ma	ke to any department of	agency of the United

CARLSBAD FIELD OFFICE

# 7/12/2013 Approved subject to Conditions of Approval. JDB

## Change of Operator

### **Conditions of Approval**

### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.