

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 036379

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

7. If Unit of CA/Agreement, Name and/or No.
Cotton Draw Unit - NMNM-070928-X

8. Well Name and No.
Cotton Draw Unit 122H

9. API Well No.
30-015-38453

10. Field and Pool or Exploratory Area
Paduca; Bone Spring (O)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
160' FNL & 1345' FWL, Unit C, Sec 35, T24S-R31E

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/03/13: MIRU. Spud well @ 20:00 hrs.

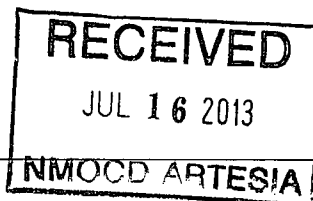
01/04/13 – 01/05/13: TD 17-1/2" hole @ 756'. RIH w/18 jts 13-3/8" 48# H-40 STC csg & set @ 756'. Lead w/1000 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/102 bbls FW. Circ 319 sx to surf. Test BOP, annular & CK manifold to 250 psi L, 5000 psi H, 10 mins, good test. Test casing to 1210 psi for 30 min. Good Test. 01/06/13 – 01/10/13: TD 12-1/4" hole @ 4212'. RIH w/96 jts 9-5/8" 40# J-55 LTC csg & set @ 4212'. Lead w/1100 sx CI C, yld 2.05 sf/sx. Tail w/300 sx CI C, yld: 1.38 cf/sx; displ w/213 bbls FW. Circ 203 sx of cement to surface. RD cmt equip. Test BOP, annular, & CK manifold 250 psi L & 5000 H psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

01/20/13 – 01/25/13: TD 8-3/4" pilot hole @ 10550'. CHC. Log pilot hole. Set top of whipstock @ 9814', KOP 9826'. Cement whipstock w/500 sx of CI H cmt., yld: 1.18. Disp w/179 bbls of FW. No cmt circulated to surface. TOOH.

02/08/13 - 02/12/13: TD 8-3/4" production hole @ 14763'. RIH w/122 jts 5-1/2" 17# HCP110 BTC & 213 jts 5-1/2" HCP 110 LTC csg, set @ 14763'; CHC. Cement 1st Stage, lead w/743 sx CI H, Yld 2.01 cf/sx, Tail w/1415 sx CI H, Yld 1.28 cf/sx. DV Tool @ 6018'. Cement 2nd Stage, lead w/364 sx CI "C" cmt, Yld 2.88 cf/sx; tail 2/ 147 sx CI "C", yld: 1.38, disp w/ 140 bbls wtr; no returns. Ran CBL. Found TOC @ 3388'. RD Cementer. Release Rig @ 0600 hrs on 02/12/2013.

Accepted for record
NMOCD

P. Riechers 7/16/2013



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 07/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE