

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUL 17 2013

Form C-141  
Revised October 10, 2003

Submit to appropriate District Office in accordance with 19.15.29 NMAC

NMOC D ARTESIA

Release Notification and Corrective Action

nJM 1319953552

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating 269324	Contact: Gary Wink
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Turner B 103	Facility Type: Oil producer

Surface Owner: Federal	Mineral Owner:	API No.: 3001526665
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LOCATION OF RELEASE

Unit Letter B	Section 20	Township 17S	Range 31E	Feet from the 1300	North/South Line North	Feet from the 1370	East/West Line East	County Eddy
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Latitude: 32.8237284410225 Longitude: -103.887811333549

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 15 bbls	Volume Recovered: 0
Source of Release: 2" poly flow line	Date and Hour of Occurrence: 07/02/2013 8:30am	Date and Hour of Discovery: 07/02/2013 8:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher- NM OCD	
By Whom? Gary Wink	Date and Hour 07/17/2013	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*:

Describe Cause of Problem and Remedial Action Taken.\*: 2" poly flow line was run over by trakhoe being used by Diversified while excavating contaminated soil from a previous leak. This cut a 2" gap in line releasing gas and a small amount a water. no oil.

Describe Area Affected and Cleanup Action Taken.\*: Flow line was immediately shut in and leak was repaired. Approximately 15 gal. of water was released. Diversified picked up contaminated soil and stock piled on plastic for future removal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Gary W. Wink

Printed Name: Gary W. Wink

Title: Production Foreman

E-mail Address: gawink@linenergy.com

Date: 07/17/2013

Phone: 575-390-3477

OIL CONSERVATION DIVISION

Approved by District Supervisor Signed By Mike Bratcher

Approval Date: JUL 18 2013

Expiration Date:

Conditions of Approval:

Remediation per OCD Rule & Guidelines, &  
like approval by BLM. SUBMIT REMEDIATION

Attached ☐

PROPOSAL NO LATER THAN:

August 18, 2013

\* Attach Additional Sheets If Necessary

2RP-1735