

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC070341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303M

8. Well Name and No.
PLU ROSS RANCH 19 FEDERAL 001H

9. API Well No.
30-015-37800

10. Field and Pool, or Exploratory
CORRAL CANYON, BS SOUTH

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T25S R30E SESE 100FSL 475FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

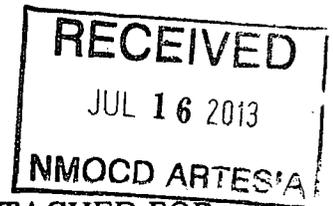
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days.

Flaring is necessary due to pipeline capacity.

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
JUL 16, 2013

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #208337 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/24/2013 ()**

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

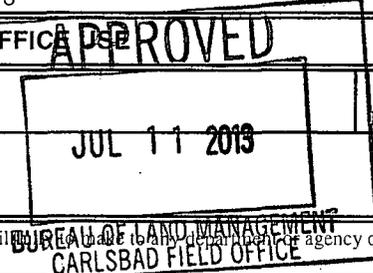
Signature (Electronic Submission) Date 05/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: *[Signature]* Title: _____ Date: _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Blakley, Jerry <jblakley@blm.gov>

Flaring Sundries

1 message

Cherry, Tracie J. <TJCherry@basspet.com>
To: "jerry_blakley@blm.gov" <jerry_blakley@blm.gov>

Fri, Jul 5, 2013 at 12:48 PM

Hello Jerry.

Per your phone call earlier this week, I am forwarding estimated volumes to be flared on the following:

Agreement Number/Well Name/API/Volume

891000303E / Poker Lake Unit 078 / 30-015-27539 / 15 MCF per day

891000558F / James Ranch Unit 033 / 30-015-31207 / 125 MCF per day

891000303H / PLU Pierce Canyon 17 Fed 001H / 30-015-36635 / 5 MCF per day

891000303J / PLU Pierce Canyon 28 Fed 001H / 30-015-36830 / 10 MCF per day

891000303K / PLU Big Sinks 26 Fed 001H / 30-015-37031 / 5 MCF per day

891000303L / PLU Phantom Banks 1 Fed 001H / 30-015-37030 / 30 MCF per day

891000303M / PLU Ross Ranch 19 Fed 001H / 30-015-37800 / 5 MCF per day

NMLC061616A / Poker Lake Unit 042 / 30-015-21095 / 5 MCF per day

NMLC061705B / Poker Lake Unit 068 / 30-015-25781 / 5 MCF per day

The wells only flare intermittently if pipeline as at full capacity therefor, I used an "averaged" daily volume based on a 90-day cycle. Some agreement numbers will not have any flaring for months at a time.

When the subsequent sundry is filed, it will have the actual flared volume.

If you need any additional information or wish to discuss this, please give me a call. Please add these volumes to my sundries and revise as you consider necessary.

Thank you....Tracie Cherry

Tracie J Cherry

Regulatory

BOPCO, L.P. 

P.O. Box 2760

Midland, Texas 79702

Office - (432) 683-2277

Fax - (432) 687-0329

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013