

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
JUN 25 2013
NMCCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC064894

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: BOPCO LP
Contact: TRACIE CHERRY
E-Mail: tjcherry@basspet.com

3. Address: MIDLAND, TX 79702
3a. Phone No. (include area code): Ph: 432-221-7379

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NESE 1750FSL 880FEL
At top prod interval reported below: Sec 19 T25S R30E Mer NMP NESE 1750FSL 880FEL
At total depth: Sec 29 T25S R30E Mer NMP NESE 1589FSL 880FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. 891000303X

8. Lease Name and Well No. POKER LAKE UNIT 423H

9. API Well No. 30-015-40710-00-S1

10. Field and Pool, or Exploratory CORRAL CANYON

11. Sec., T., R., M., or Block and Survey or Area: Sec 19 T25S R30E Mer NMP

12. County or Parish: EDDY
13. State: NM

14. Date Spudded: 01/30/2013
15. Date T.D. Reached: 03/01/2013
16. Date Completed: 04/22/2013
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3178 GL

18. Total Depth: MD 14769, TVD 7383
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CALIPER CNL ARRAYIND GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	1164		700		0	
12.250	9.625 J-55	40.0	0	3600		1450		0	
8.750	7.000 N-80	26.0	0	7481	5018	510		3200	
6.125	4.500 HCP-110	11.6	7421	14749					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6790							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	7323	14769	7580 TO 14693			OPEN HOLE COMPLETION SYSTEM
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7580 TO 14693	FRAC USING TOTAL 2113148 GAL FLUID, 2444592# PROPANT ACROSS 23 STAGES

RECLAMATION
DIP 10-22-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2013	05/05/2013	24	→	737.0	890.0	3064.0	43.3	0.81	ELECTRIC PUMP SUB-SURFACE
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	737	890	3064	1208	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 23 2013
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #211066 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	470
				SALADO	1160
				BASE OF SALT	3378
				LAMAR	3580
				BELL CANYON	3600
				CHERRY CANYON	4468
				BRUSHY CANYON	5725

32. Additional remarks (include plugging procedure):
PLEASE HOLD COMPLETION AND LOGS CONFIDENTIAL

1st stage cement on 7" did not circulate to DV. Got red dye back
2nd stage cement TOC determined by temperature survey
Base of L. Brushy Canyon not logged

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #211066 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 (13KMS6546SE)

Name (please print) TRACIE CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.