Form 3160-5 ' (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **OCD Artesia**

FORM APPROVED OMB NO. 1004-0135

	Expire	 	
ease Sei	rial No.	 	

SUNDRY N	OTICES AND RE	PORTS ON W	ELLS
Do not use this	form for proposal	s to drill or to re	e-enter an
abandoned well.	Use form 3160-3	(APD) for such	proposals.

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC029548A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other						8. Well Name and No. C A RUSSELL 005	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING, INC. E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05218		
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	. (include area co 0-4272			Exploratory ACKSON;SR-Q-G-S			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	1)			11. County or Parish, and State		
Sec 18 T17S R31E Mer NMP SWNW 2200FNL 440FWL 32.835698 N Lat, 103.915489 W Lon				EDDY COUNTY, NM			
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	Dee	pen	□ Produc	tion (Start/Resume)	■ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	Reclan		■ Well Integrity	
	Casing Repair		Construction	☐ Recom	-	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abando on ☐ Plug Back		☐ Tempo ☐ Water	rarily Abandon		
testing has been completed. Final At determined that the site is ready for fit LINN IS REQUESTING TO FL CAN EXPLORE GAS INJECT THE WELLS ARE AS FOLLOW 30-015-05218 C A RUSSELL 30-015-28809 C A RUSSELL 30-015-28756 C A RUSSELL 30-015-28757 C A RUSSELL 30-015-28835 C A RUSSELL 30-015-28835 C A RUSSELL 30-015-28835 C A RUSSELL	nal inspection.) ARE 21 MCF/D FROM TON. WS: #005 Oil Federal Active #012 Oil Federal Active #013 Oil Federal Active #014 Oil Federal Active #015 Oil Federal Active #015 Oil Federal Active #016 Oil Federal Active	THE NMLC02		DAYS BEG	•	SO WE	
14. I hereby certify that the foregoing is Name(Printed/Typed) TERRY B	Electronic Submission #	PERATING, IN	IC., sent to the by KURT SIMN	Carlsbad IONS on 05/14	_		
Signature · (Electronic S			Date 0 5/1-4	- // D D	DAVEN.		
	THIS SPACE FO	OR FEDERA	L OR STAT	E OHHICE U	BEUVLU		
Approved By Conditions of approval, if any are attached extractions that the applicant hold legal or equivalent would entitle the applicant to conductive the second of t	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	e subject lease crime for any pe	rson knowingly a	nd with ARINGRA	- 2 2013 AND MANAGEMENT DIFFIELD OFFIELD OFF	Date	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	umn us jurisd ietid	Mr.			

Additional data for EC transaction #207372 that would not fit on the form

32. Additional remarks, continued

30-015-28794 C A RUSSELL #018 Oil Federal Active 30-015-28924 C A RUSSELL #019 Oil Federal Active 30-015-28889 C A RUSSELL #020 Oil Federal Active 30-015-28868 C A RUSSELL #021 Oil Federal Active

PLEASE NOTE: THIS WAS ORIGINALLY ON ANOTHER SUNDRY REQUEST WITH THE HUDSON FEDERAL AND NOW IS BEING SEPARATED OUT.

j

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013