Form 3160-5, ' (August 2007)' UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Seria	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029548A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Gas Well Other				8. Well Name C A RUSS		
2. Name of Operator       Contact:       TERRY B CALLAHAN         LINN OPERATING, INC.       E-Mail: tcallahan@linnenergy.com				9. API Well 1 30-015-0		
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-8		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or	11. County or Parish, and State	
Sec 18 T17S R31E Mer NMP SWNW 2200FNL 440FWL 32.835698 N Lat, 103.915489 W Lon				EDDY C	OUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO	) INDICAT	TE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Fr	eepen acture Treat	<ul> <li>Production (Start/Rest</li> <li>Reclamation</li> </ul>	☐ Well Integrity	
Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		ew Construction ug and Abandon ug Back	<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	🛛 Other	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurfac the Bond No. sults in a multi	ce locations and measi on file with BLM/BI/ iple completion or rec	ared and true vertical depths of A. Required subsequent reports ompletion in a new interval, a F	all pertinent markers and zones. shall be filed within 30 days form 3160-4 shall be filed once	
LINN IS REQUESTING TO FL CAN EXPLORE GAS INJECT			029548A FOR 90			
THE WELLS ARE AS FOLLO	WS:	ACC:	picted for reco	rd /	IVED	
30-015-05218 C A RUSSELL 30-015-28809 C A RUSSELL 30-015-28756 C A RUSSELL 30-015-28799 C A RUSSELL 30-015-28757 C A RUSSELL 30-015-28867 C A RUSSELL 30-015-28835 C A RUSSELL	#012 Oil Federal Active #013 Oil Federal Active #014 Oil Federal Active #015 Oil Federal Active #016 Oil Federal Active #016 Oil Federal Active	SUBJE	NMOCD CT TO LIKE AL BY STATE	SEE ATTA	2013 Effetat or OF APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING,	INC., sent to the C	arlsbad	<u></u>	
Name(Printed/Typed) TERRY B	CALLAHAN	<u> </u>	Title REG C	OMPLIANCE SPECIALIS	Τ III	
Signature (Electronic S	ubmission)		Date 05/14/2			
	THIS SPACE FO	R FEDER	AL OR STATE	OFFAILEFUSEUVED	1	
	1 1 1 1					
Approved ByConditions of approved, if any are attached certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	Approval of this price does itable title to those rights in the	not warrant or subject lease	Title	<u>JUL - 2 2013</u>	Date	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

### Additional data for EC transaction #207372 that would not fit on the form

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#### 32. Additional remarks, continued

30-015-28794 C A RUSSELL #018 Oil Federal Active 30-015-28924 C A RUSSELL #019 Oil Federal Active 30-015-28889 C A RUSSELL #020 Oil Federal Active 30-015-28868 C A RUSSELL #021 Oil Federal Active

PLEASE NOTE: THIS WAS ORIGINALLY ON ANOTHER SUNDRY REQUEST WITH THE HUDSON FEDERAL AND NOW IS BEING SEPARATED OUT.

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 7/2/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013