Form 3160-5, ' (August 2007)' UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		OMB			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well 🔲 Gas Well 🗋 Other				8. Well Name and No. C A RUSSELL 005	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING, INC. E-Mail: tcallahan@linnenergy.com			9. API Well No. 30-015-05218	9. API Well No. 30-015-05218	
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code Ph: 281-840-4272		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parisi	11. County or Parish, and State	
Sec 18 T17S R31E Mer NMP SWNW 2200FNL 440FWL 32.835698 N Lat, 103.915489 W Lon			EDDY COUN	ΓΥ, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	 Deepen Fracture Treat 	 Production (Start/Resume) Reclamation 	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair	New Construction	C Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the worl following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	, give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
LINN IS REQUESTING TO FL CAN EXPLORE GAS INJECTI	ARE 21 MCF/D FROM 1 ON.	THE NMLC029548A FOR 90	AYS BEGINNING 4/09/2013	SO WE	
THE WELLS ARE AS FOLLOW	NS:	Accepted for reco	ad Incoriv	=D	
30-015-05218 C A RUSSELL # 30-015-28809 C A RUSSELL # 30-015-28756 C A RUSSELL # 30-015-28799 C A RUSSELL # 30-015-28757 C A RUSSELL # 30-015-28835 C A RUSSELL #	#005 Oil Federal Active #012 Oil Federal Active #013 Oil Federal Active #014 Oil Federal Active #015 Oil Federal Active #016 Oil Federal Active #017 Oil Federal Active	SUBJECT TO LIKE	SEE ATTACE CONDITIONS OF	3 PLATOR APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #	207372 verified by the BLM We	ell Information System		
		PERATING, INC., sent to the (for processing by KURT SIMM			
Name(Printed/Typed) TERRY B	CALLAHAN	Title REG C	OMPLIANCE SPECIALIST III		
Signature (Electronic S	ubmission)	Date 0 5/14/2			
	THIS SPACE FO	OR FEDERAL OR STATE	OFAICEUSEUVED		
Approved By	Mahh	Title	JUL - 2 2013	Date	
	Approval of this man day	not warrant or		ļ	
Conditions of approval, if any are attached certify that the applicant holds logal or equ which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U	itable title to those rights in the constraints in the constraints thereon.	e subject lease Office	HIRFALL OF LAND MANAGEMEN		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #207372 that would not fit on the form

32. Additional remarks, continued

30-015-28794 C A RUSSELL #018 Oil Federal Active 30-015-28924 C A RUSSELL #019 Oil Federal Active 30-015-28889 C A RUSSELL #020 Oil Federal Active 30-015-28868 C A RUSSELL #021 Oil Federal Active

PLEASE NOTE: THIS WAS ORIGINALLY ON ANOTHER SUNDRY REQUEST WITH THE HUDSON FEDERAL AND NOW IS BEING SEPARATED OUT.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013