Form 3160-5 (August 2007)	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
-	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMLC029338B If Indian, Allottee or Tribe Name 		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well D Other						8. Well Name and No. HARVARD FEDERAL 5		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-34709			
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include Ph: 432-685-4332					e) 10. Field and Pool, or Exploratory SQUARE LAKE			
4. Location of W	/ell (Footage, Sec., T	., R., M., or Survey Description	n) .			11. County or Parish	, and State	
Sec 11 T17	'S R30E Mer NMP	2310FNL 990FEL				EDDY COUNT	ΓΥ, NM	
		ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, I	REPORT, OR OTHI	ER DATA	
TYPE OF S	SUBMISSION			TYPE O	F ACTION			
Notice of	Intent	nt Acidize		🗖 Deepen		ction (Start/Resume)	UWater Shut-Off	
	□ Alter Casing		🗖 Frac	Fracture Treat		mation	🗖 Well Integrity	
Subsequer		Casing Repair		w Construction	🗖 Recon	-	☑ Other Venting and/or Fla	
🗖 Final Abar	ndonment Notice	Change Plans Convert to Injection	··· -			orarily Abandon Disposal	ng	
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Additional data for EC transaction #210010 that would not fit on the form

32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

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Harva	Harvard Federal			
Well #	API Number	· ·		
1	30-025-28636 🛩			
5	30-015-34709		• •	•
6	30-015-35124 🗕			
7	30-015-35055			
8	30-015-35130			
9	30-015-35981 👝			
10	30-015-36077			
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12	30-015-35961			
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