BUNDRY	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO his form for proposals to bil. Use form 3160-3 (AP	NTERIOR AGEMENT ORTS ON WELLS	5. Leas NM	OMB NO	PPROVED . 1004-0135 uly 31, 2010 Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Gas Well Ot	her			Name and No. VARD FEDER	AL 5		
2. Name of Operator COG OPERATING LLC     COG OPERATING LLC     E-Mail: kcastillo@conchoresources.com				9. API Well No. 30-015-34709			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	3b. Phone No. (include area code Ph: 432-685-4332	10. Field and Pool, or Exploratory SQUARE LAKE					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1) · · · · · · · · · · · · · · · · · · ·	11. Cou	inty or Parish, ar	nd State		
Sec 11 T17S R30E Mer NMP	2310FNL 990FEL		EDI	DY COUNTY,	NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
⊠ Notice of Intent □ Subsequent Report	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> </ul>	<ul> <li>Production (Star</li> <li>Reclamation</li> <li>Recomplete</li> </ul>	t/Resume)	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>		
			Tama anaila Aka		venting and/or Fla		
<ul> <li>Final Abandonment Notice</li> <li>3. Describe Proposed or Completed Op If the proposal is to deepen direction</li> </ul>	Change Plans Convert to Injection eration (clearly state all pertiner ally or recomplete horizontally,	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> <li>Int details, including estimated startingive subsurface locations and measures</li> </ul>	ared and true vertical dept	ork and approxin hs of all pertiner	ng mate duration thereof. at markers and zones.		
<ul> <li>Final Abandonment Notice</li> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf</li> <li>Number of wells to flare: (17)</li> <li>See attachment for API #'s.</li> <li>70 Oil/Day</li> <li>295 MCF/Day</li> <li>Requesting 90 day approval full</li> </ul>	Change Plans Convert to Injection eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices shall be file inal inspection.) fully request to flare at the Correct of the state of the	Plug and Abandon Plug Back Int details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, including	Water Disposal g date of any proposed wired and true vertical dept A. Required subsequent r completion in a new interv ling reclamation, have been UNMOC SEP	ork and approxim hs of all pertiner eports shall be fil al, a Form 3160- en completed, an <b>CEIVE</b> L 09 2013	mate duration thereof. It markers and zones. Ied within 30 days 4 shall be filed once d the operator has		
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## Additional data for EC transaction #210010 that would not fit on the form

32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

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Well #	API Number		<i>,</i> .	
1	30-025-28636 🛩			
5	30-015-34709			
6	30-015-35124 🛶			
7	30-015-35055			
8	30-015-35130			
9	30-015-35981 🗕			
10	30-015-36077			
11	30-015-35960 -			
12	30-015-35961 🗕			
13	30-015-37827			
14	30-015-37412 🛩	.,		
15	30-015-37307 🛩			
16	30-015-37828 🛩			
17	30-015-38505 🖛			
18	30-015-37829 -			
19	30-015-37187 🛩			
20	30-015-37830 🖍			