Form 3160-5

(August 2007)

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OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31,
i.	Lease Serial No.
	ALLE COCCOLOGO

SUNDRY	NMLC029435	NMLC029435B					
Do not use th abandoned we	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Gas Well Otl		Well Name and No. MultipleSee Attached					
Name of Operator APACHE CORPORATION	9. API Well No. MultipleSee	9. API Well No. MultipleSee Attached					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. (include area code Ph: 432-818-1015		10. Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i) ·	11. County or Paris	11. County or Parish, and State			
MultipleSee Attached	EDDY COUN	TY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE O	F ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari			
	☐ Convert to Injection	Plug Back	■ Water Disposal	" b			
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, it will be performed or provide a operations. If the operation repandonment Notices shall be fil inal inspection.) ion to temporarily flare 61 Apache in. Gas will be recommended to the recommendation of the r	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu- 0 mcf a day for 90 days on the	ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete the wells listed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once			

NFE FEDERAL #6 30-015-37361 NFE FEDERAL #7 30-015-37355 NFE FEDERAL #9 30-015-37358 NFE FEDERAL #10 30-015-37360 NFE FEDERAL #11 30-015-37359

NFE FEDERAL #12 30-015-39222

JUN **05** 2013 NMOCD ARTESIA /13

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #209026 verifie For APACHE CORPORAT Committed to AFMSS for processing by JEF	NON, se	ent to the Ca	arlsbad	•		E)		
Name(Printed/Typed)	FATIMA VASQUEZ	Title	REGULA	TORY	ΓΕCΗ				
Signature	(Electronic Submission)	Date	05/30/20						
	THIS SPACE FOR FEDERA	AL OR	STATE C	FFICE	YSD C	DO	VED		
Approved By JERRY E	BLAKLEY JUMS Stably	TitleL	EAD PET		/\l	110	VLU	Da	e 05/31/2013
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or dis legal or equitable little to those rights in the subject lease icant to/conduct operations thereon.	Office	carlsbad		MAY	3 1	2013		
Fitle 18 U.S.C. Section 100 States any false, fictitious	I and Ville 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w	erson kno vithin its j	owingly and v jurisdiction.		CARLED.		LD OFFICE	Cy of t	ne United
					OTHILDD	TOTIL	LU UITIUL		

Additional data for EC transaction #209026 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029435B	NMLC029435B	NFE FEDERAL 1	30-015-37137-00-S1	Sec 8 T17S R31E SESE 330FSL 990FEL
NMLC029435B	NMLC029435B	NFE FEDERAL 10	30-015-37360-00-\$1	Sec 8 T17S R31E SENE 1650FNL 330FEL
NMLC029435B	NMLC029435B	NFE FEDERAL 11	30-015-37359-00-S1	Sec 8 T17S R31E SWNE 1650FNL 1650FEL
NMLC029435B	NMLC029435B	NFE FEDERAL 12	30-015-39222-00-S1	Sec 8 T17S R31E NWNW 905FNL 900FWL
NMLC029435B	NMLC029435B	NFE FEDERAL 14	30-015-40549-00-X1	Sec 6 T17S R31E Lot 4 1030FNL 380FWL
NMLC029435B	NMLC029435B	NFE FEDERAL 16	30-015-40551-00-X1	Sec 5 T17S R31E SESE 330FSL 330FEL
NMLC029435B	NMLC029435B	NFE FEDERAL 2	30-015-37354-00-S1	Sec 8 T17S R31E SESW 330FSL 1650FWL
NMLC029435B	NMLC029435B	NFE FEDERAL 3	30-015-37357-00-S1	Sec 8 T17S R31E SWSW 330FSL 330FWL
NMLC029435B	NMLC029435B	NFE FEDERAL 6	30-015-37361-00-S1	Sec 8 T17S R31E NESE 1650FSL 990FEL
NMLC029435B	NMLC029435B	NFE FEDERAL 7	30-015-37355-00-S1	Sec 8 T17S R31E NESE 2310FSL 330FEL
NMLC029435B	NMLC029435B	NFE FEDERAL 9	30-015-37358-00-S1	Sec 8 T17S R31E NESW 2310FSL 2310FWL

10. Field and Pool, continued

LOCO HILLS GLORIETA-YESO

32. Additional remarks, continued

NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/31/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.