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В	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MultipleSee Attached 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X	
1. Type of Well Image: Second state of the second state					8. Well Name and No. MultipleSee Atta	
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9: API Well No. MultipleSee A	ttached
a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701) W ILLINOIS AVENUE 3b. Phone No. (include area code) Ph: 432-686-3087				10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO	
. Location of Well (Footage, Sec., 7 MultipleSee Attached	¹ , R., M., or Survey Description)			11. County or Parish, EDDY COUNT	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent □ Subsequent Report	 Acidize Alter Casing Casing Repair 	—	ture Treat Construction	☐ Reclam ☐ Recom	plete	 Water Shut-Off Well Integrity Other Venting and/or Flari
☐ Final Abandonment Notice Describe Proposed or Completed Op	Change Plans Convert to Injection eration (clearly state all pertiner	Plug	ng estimated starting	Water I	roposed work and approx	ng ximate duration thereof.
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-019 Dodd Federal Unit 603 30-019 Dodd Federal Unit 511 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 510 30-019	Convert to Injection eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide operations. If the operation res bandonment Notices shall be file inal inspection.) fully request to flare at the 5-39606 5-34562 5-40596 5-40595 5-40595 5-39868	Plug nt details, includi give subsurface the Bond No. on sults in a multiple ed only after all r e Dodd Federa	Back ng estimated starting locations and measu file with BLM/BIA e completion or reco requirements, includ al Unit 14C Batte ())00/0003 or record	Water I g date of any p red and true ve Required su mpletion in a ing reclamatio ry. UL A-Se	Disposal roposed work and approx- ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed, SEE ATT	ximate duration thereof. tent markers and zones. filed within 30 days 10-4 shall be filed once and the operator has CEIVED JN 1 2 2013 CD ARTESIA ACHED FOR
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Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

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Wells/Facilities, continued

Agreement Lease Well/Fac Name, Number API Number Locati	ion
NMNM111789X NMLC028731B DODD FEDERAL UNIT 602 30-015-39606-00-S1 Sec 14	T17S R29E NESE 221FNL 848FEL
NMNM111789X NMLC028731B DODD FEDERAL UNIT 105 30-015-34562-00-S1 Sec 14	T17S R29E NENE 255FNL 330FEL
NMNM111789X NMLC028731B DODD FEDERAL UNIT 510 30-015-40595-00-X1 Sec 14	T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X NMLC058362 DODD FEDERAL UNIT 521 30-015-40596-00-X1 Sec 11	T17S R29E SWSE 515FSL 1880FEL
NMNM111789X NMLC058362 DODD FEDERAL UNIT 570 30-015-39909-00-S1 Sec 11	T17S R29E NESE 1650FSL 990FEL
NMNM111789X NMLC058362 DODD FEDERAL UNIT 590 30-015-39910-00-S1 Sec 11	T17S R29E SESE 990FSL 990FEL
NMNM111789X NMLC058362 DODD FEDERAL UNIT 591 30-015-39603-00-S1 Sec 11	T17S R29E SESE 400FSL 345FEL
NMNM111789X NMLC028731B DODD FEDERAL UNIT 603 30-015-40455-00-X1 Sec 14	T17S R29E NENE 750FNL 330FEL
	T17S R29E NENW 1201FNL 2478FWL
NMNM111789X NMLC028731B DODD FEDERAL UNIT 614 30-015-39668-00-S1 Sec 14	T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X NMLC028731B DODD FEDERAL UNIT 616 30-015-39868-00-S1 Sec 14	T17S R29E SENE 2489FNL 330FEL
	T17S R29E SWNW 2310FSL 660FEL
NMNM111789X NMLC058362 DODD FEDERAL UNIT 648 30-015-39607-00-S1 Sec 11	T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X NMNM125007 DODD FEDERAL UNIT 662 30-015-39913-00-S1 Sec 11	T17S R29E NENE 795FNL 195FEL
NMNM111789X NMLC028731B DODD FEDERAL UNIT 919H 30-015-40635-00-S1 Sec 14	T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667 Dodd Federal Unit 614 30-015-39668 Dodd Federal Unit 614 30-015-39968 Dodd Federal Unit 662 30-015-39913 Dodd Federal Unit 662 30-015-39909 Dodd Federal Unit 648 30-015-39607 Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013