	UNITED STATE: EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD A	Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	NOTICES AND REPO	RTS ON WE	LLS		5. Lease Serial No. NMLC029420A	
Do not use the abandoned we	nis form for proposals to ell. Use form 3160-3 (AP	drill or to re-e D) for such pr	enter an roposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agreer	ment, Name and/or No.
Type of Well Gas Well □ O	ther				8. Well Name and No. SKELLY UNIT 968	
Name of Operator COG OPERATING LLC	Contact: E-Mail: kcastillo@	KANICIA CAS conchoresources			9. API Well No. 30-015-35816	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	0 W. ILLINOIS AVENUE	3b. Phone No. Ph: 432-685	(include area code) -4332		10. Field and Pool, or E FREN	xploratory
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish, as	nd State
Sec 15 T17S R31E Mer NMF	2310FNL 1890FWL			EDDY COUNTY, NA		NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE :	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF	TYPE OF ACTION		
Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fract	ire Treat	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp	olete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	•	arily Abandon	ng
	☐ Convert to Injection	☐ Plug		☐ Water I		
13. Describe Proposed or Completed Off the proposal is to deepen direction Attach the Bond under which the worldwing completion of the involve testing has been completed. Final Adetermined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface lo the Bond No. on sults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true ve Required sul moletion in a	ertical depths of all pertine bsequent reports shall be for new interval, a Form 3160	nt markers and zones. iled within 30 days -4 shall be filed once
COG Operating LLC, respect	fully request to flare at the	Skelly Unit #9	68 Battery.		• .	
Number of wells to flare: (16)	HIS	acle 7/9/ ed for reco	13	F	RECEIVED	
See attachment for API #'s.	2.1		ď	- 1	JUL 09 2013	i
150 Oil/Day 500 MCF/Day		MOCD			igatha <u>Gag</u> i	4
Requesting 90 day approval		UBJECT TO PROVAL BY		CO	NDITIONS OF	APPROVAL
14. I hereby certify that the foregoing	s true and correct. Electronic Submission #	210134 varifical	by the RIM Wal	Unformation	Svetem	
	For COG C Committed to AFMSS f	PERATING LLO	C, sent to the Ca	arlsbad		
Name(Printed/Typed) KANICIA		7	Title PREPA		20.0 ()	

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #210134 verifie For COG OPERATING L Committed to AFMSS for processing	C, sen	t to the Carlsbad
Name(Printed/Typed)	KANICIA CASTILLO	Title	PREPARER
Signature	(Electronic Submission)	Date	06/10/2013
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
Approved By	11/1/10	Title	APPRUVEU
Conditions of approval, if a certify that the applicant	y, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.	Office	JUL - 5 2013
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter \dot{w}	erson kno ithin its j	owingly and willfully to make to any department or agency of the United urisdictioBUREAU OF LAND MANAGEMENT

Additional data for EC transaction #210134 that would not fit on the form

32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

Flare Request Form

Skelly Federal 968 Battery Battery-Production-150bo-500mcf 2,000,000 Total BTU of Htrs-Flare Start Date-6/4/2013 Flare End Date- 9/4/2012 UL Sec-T-R-F-15-17S-31E GPS-N 32* 50'08.02" W 103* 51'34.50" # of wells to be flared- 16 # of wells in bty-Gas purchaser- Frontier Reason For Flare-Frontier Shutdown

Site Diagram





Flare

Well#	API Number
 603	30-015-36728
636	30-015-37090
637	30-015-37089
638	30-015-37084
639	30-015-37083
640	30-015-37085
823	30-015-37982
824	30-015-37668
836	30-015-37909
966	30-015-35969
968	30-015-35816
970	30-015-35817
994	30-015-36588
996	30-015-36729
997	30-015-36474
998	30-015-36681







Entrance



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013