150 Oil/Day 500 MCF/Day

Approved By

SUNDRY	UNITED STATES EPARTMENT OF THE INTI UREAU OF LAND MANAGE! NOTICES AND REPORT is form for proposals to dri II. Use form 3160-3 (APD) f	ERIOR MENT <b>S ON WELLS</b>	Artesia	<ul> <li>OMB NO</li> </ul>	APPROVED 0. 1004-0135 (uly 31, 2010
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	8. Well Name and No. SKELLY UNIT 968				
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-35816				
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-685-4332  10. Field and Pool, or Exploratory FREN					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State					
Sec 15 T17S R31E Mer NMP	2310FNL 1890FWL	·		EDDY COUNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent     □ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Reclam	□ Production (Start/Resume)       □ Water Shut-Off         □ Reclamation       □ Well Integrity         □ Recomplete       ☒ Other         □ Temporarily Abandon       Venting and/or Flaring	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor		
	Convert to Injection	☐ Plug Back	☐ Water D	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give rk will be performed or provide the l operations. If the operation results bandonment Notices shall be filed or	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	ired and true ve A. Required sub Impletion in a r	rtical depths of all pertine osequent reports shall be for interval, a Form 3160	nt markers and zones. iled within 30 days -4 shall be filed once
COG Operating LLC, respectf	fully request to flare at the Sk	elly Unit #968 Battery.	<b>-</b>		
Number of wells to flare: (16)	A Sal	lo 7/9/13	F	RECEIVED	
See attachment for API #'s.	/\cappled	for record	- 1	JUL 09 2012	i

14. I hereby certify that the foregoing is true and correct Electronic Submission #210134 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 () Name(Printed/Typed) KANICIA CASTILLO **PREPARER** (Electronic Submission) 06/10/2013 Signature THIS SPACE FOR FEDERAL OR STATE-OFFICE

APPROVAL BY STATE

NMOED ARTAGHED FOR CONDITIONS OF APPROVAL

JUL - 5 2013

Date

NMOCD

Requesting 90 day approval from 6/04/13 to 9/04/13 SUBJECT TO LIKE

Conditions of approval, if they, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

notice does not warrant or

### Additional data for EC transaction #210134 that would not fit on the form

#### 32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

## Flare Request Form

Battery-Skelly Federal 968 Battery Production-150bo-500mcf 2,000,000 Total BTU of Htrs-6/4/2013 Flare End Date- 9/4/2012 Flare Start Date-F-15-17S-31E UL Sec-T-R-GPS-N 32\* 50'08.02" W 103\* 51'34.50" # of wells in bty-# of wells to be flared- 16 Gas purchaser- Frontier Reason For Flare-Frontier Shutdown

Site Diagram





Flare

Well#	API Number	
603	30-015-36728	<u> </u>
636	30-015-37090	
637	30-015-37089	Skelly Unit 968
638	30-015-37084	
639	30-015-37083	
640	30-015-37085	
823	30-015-37982	
824	30-015-37668	
836	30-015-37909	
966	30-015-35969	
968	30-015-35816	
970	30-015-35817	
994	30-015-36588	
996	30-015-36729 .	
997	30-015-36474	***
998	30-015-36681	



Tanks











# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013