Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs _s NM 88240	Energy, Minerals and Natural Resources		WELL APINO.
<u>District II</u> 1301 W. Grand Ave., Artesin, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Río Brazos Rd., Aztec, NM \$7410	100 Pio Permas P.d. Antio N.M. 97410		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. X0-0647-0405	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS-TO-DRIEL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			N B Tween State Wells
1. Type of Well: Oil Well Gas Well Other:		8. Well Number	
Name of Operator Apache Corporation		9. OGRID Number 873	
Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)	
4. Well Location			
Unit Letter H : Section 25	feet from the Township 17S Ra	line and	feet from the line NMPM 28E County Eddy
Section 25 Township 17S Range NMPM 28E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,764	'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
PULL OR ALTER CASING	CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DEMONSTRATE COMPL CASING/CEMENT JOB DESCRIPTION		
DOWNHOLE COMMINGLE			
OTHER: Flare Gas	×	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:			
30-015-35915	30-015-36789		30-015-38592
30-045-35974	J ₃₀₋₀₁₅₋₃₇₅₉₂		30-015-38467
J30-015-35916 J30-015-35917	√30-015-37593 √30-015-37597		:30-015-38593 :30-015-39074
J30-015-36603; ; J30-015-36626	1 30-015-38405		30-015-39075 30-015-30744
. 30-015-36627	- 30-015-38406 - 30-015-38407		30-015-39744 30-015-39745
J ,30-015-36796	3 0-015-39070	•	30-015-39746
30-015-36797 30-015-36798	30-015-38590, 30-015-38591		30-015-39747 30-015-39748
Spud Date:	Rig Release Da	itė:	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
The same of the sa	anagement and specific section	1	
SIGNATURE	TITLE Regula	atory Tech I	DATE_06/06/2013
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE; (432) 818-1015			
APPROVED BY: TITLE STEE APPROVED BY: 6/7/13			
Conditions of Approval (if any):			
See AttAched COA's			
& See ATTHE	ves COA)		

District 1
1625 N. French Dr., Hobbs, NM 88240
District II:
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Regised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant À. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): N B Tween State Yeso Name of Pool Name of Lease Location of Battery: Unit Letter __ H Section 25 Township 17S Range Number of wells producing into battery _____ 1.000 Based upon oil production of B. barrels per day, the estimated * volume of gas to be flared is _____ MCF; Value C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension on the E. previous one that will expire June 15, 2013. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com Date È-mail Address (432) 818-1015 Telephone No.

of See Att Ache & COA'S

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here &

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6/7/13

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.