## OCD Artesia

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

a	TIDEALLOEL AND MANA	CEMENT		L	Expires	. July 51, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029342B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. POLARIS B FEDERAL 5		
					9. API Well No.		
COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					30-015-34707  10. Field and Pool, or Exploratory		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-685-4332					LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 9 T17S R30E Mer NMP 330FSL 330FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen ☐ Prod		☐ Production	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing			☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New Construction		☐ Recompl		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection			-	☐ Temporarily Abandon ng ☐ Water Disposal		
COG Operating LLC, respectf Number of wells to flare: (24) Please see attachment for AP 200 Oil 700 MCF Requesting to flare from 5/7/1	l #'s.		REC JUL NMOCD	EIVEC 05 2013 ARTES	SEE ATT	TACHED FOR S OF APPROVA	
Due to DCP shut in.  14. I hereby certify that the foregoing is	true and correct.	APPROV					
7.7. 7.1.1.1.00, 00.1.1.7. 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Electronic Submission #2 For COG O Committed to AFMSS for	206860 verifie PERATING L processing b	d by the BLM We C, sent to the C JOHNNY DICKE	II Information : arlsbad RSON on 05/1	System 0/2013 ()		
Name(Printed/Typed) KANICIA CASTILLO			Title PREPARER				
Signature (Electronic Submission)			Date 05/08/2	2013			
	THIS SPACE FO	R FEDER	AL OR STATE	<b>07/15513</b>	לערם	7	
Approved By MM	Stally		Title	ALLIN		Date	
Conditions of approval, if any are attache ertify that the applicant holds legal or equ which would envile the applicant to condu	iitable title to those rights in the	not warrant or subject lease	Office	JUL -	2 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and rithin its jurisdict <b>ich</b> .			r agency of the United	
	-			CARLSBAD	LLD OFFICE		

POLARIS B 5 -10

LOTAVIO D 2 - TO					
Well#	API Number				
5	30-015-34707				
6	30-015-35649				
7	30-015-35699 ~				
8	30-015-35393 <				
9	30-015-35394				
10	30-015-35395				
11	30-015-35396				
12	30-015-35397				
13	30-015-37826 🔨				
15	30-015-35931				
16	30-015-35927~				
17	30-015-35932				
21′	30-015-36707 <				
22 <sup>-</sup>	30-015-36708				
23′	30-015-36709				
24-	30-015-36710				
25′	30-015-36711~				
26°	30-015-36712				
27′	30-015-36666				
28′	30-015-36664~				
29′	30-015-36665‴				
30	30-015-36893				
31	30-015-36663 🔨				
32	30-015-36667				

24 WELLS

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013