## **OCD** Artesia

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135

Expires: July	31,	20
Lease Serial No.		
NMLC029342B		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
			7 If Unit or CA/Agr	eement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		1. If Officer CA/Agin	cement, ivalle alteror ivo.			
Type of Well				8. Well Name and No. POLARIS B FEDERAL 5		
☑ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: KANICIA CASTILLO			9. API Well No.			
COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			30-015-34707			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	) W. ILLINOIS AVENUE Ph	Phone No. (include area cod n: 432-685-4332	e) 10. Field and Pool, or LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State		
Sec 9 T17S R30E Mer NMP 330FSL 330FEL			EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	☐ Convert to Injection	Plug Back	■ Water Disposal	Ü		
determined that the site is ready for f COG Operating LLC, respects Number of wells to flare: (24) Please see attachment for AF 200 Oil 700 MCF Requesting to flare from 5/7/1 Due to DCP shut in.	fully request to flare at the Pol	REC	DEIVED  05 2013  SEE ATT  DARTES ADDITION	7/8/13 161 1600rd DCD  TACHED FOR IS OF APPROVAL		
14. I hereby certify that the foregoing is	s true and correct.	60 varified by the RIM W	all Information System			
	Electronic Submission #2068 For COG OPER	RATING LLC, sent to the	Carlsbad			
Committed to AFMSS for processing by JOHNNY DICKERSON Name(Printed/Typed) KANICIA CASTILLO Title PREPARER		v				
Name(11mear1)pear (VAINIOIA	OAOTILLO	THE THE	ATTER.			
Signature (Electronic	Submission)	Date 05/08/	2013			
	THIS SPACE FOR I	FEDERAL OR STATE	**	<del></del>		
1.0.1	7////		_APPROVED			
Approved By	Hally-	Title		Date		
Conditions of approval, if any are attache ertify that the applicant holds legal or eq which would envile the applicant to condi	uitable title to those rights in the subj	warrant or ject lease Office	JUL - 2 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to ar	e for any person knowingly a ny matter within its jurisdiction	M willfully to make to any department of JREAU OF LAND MANAGEMENT	r agency of the United		
			CARLSBAD FIELD OFFICE			
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POLARIS B 5 -10

LOTWUID D 2 - IO				
Well#	API Number			
5	30-015-34707 🗸			
6	30-015-35649			
7	30-015-35699 ~			
8	30-015-35393 <			
9	30-015-35394			
10	30-015-35395			
11	30-015-35396			
12	30-015-35397			
13	30-015-3 <b>78</b> 26 🔨			
15	30-015-35931			
16	30-015-35927			
17	30-015-35932			
21/	30-015-36707			
22 <sup>,</sup>	30-015-36708~			
23′	30-015-36709			
24	30-015-36710			
25′	30-015-36711			
26′	30-015-36712			
27′	30-015-36666			
28 <sup>′</sup>	30-015-36664~			
29 (	30-015-36665			
30	30-015-36893			
31	30-015-36663 <			
32	30-015-36667			

24 WELLS

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013