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	UNITED STATES EPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT		OMB 1 Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC029342B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well		8. Well Name and No. POLARIS B FEDERAL 5			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-34707		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701) W. ILLINOIS AVENUE	3b. Phone No. (include area code Ph: 432-685-4332			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State		
Sec 9 T17S R30E Mer NMP 3	330FSL 330FEL		EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat	□ Reclamation	Well Integrity	
	Casing Repair	□ New Construction	Recomplete	🛛 Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fi- final inspection.)	, give subsurface locations and meas e the Bond No. on file with BLM/BL esults in a multiple completion or rec led only after all requirements, inclu	ured and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
Number of wells to flare: (24) Please see attachment for AF	PI #'s.	REC	EIVED	0CD	
200 Oil 700 MCF			05 2013		
Requesting to flare from 5/7/1	3 to 6/7/13.	NMOCE	ARTERIA SEE AT	FACHED FOR	
Due to DCP shut in.		SUBJECT TO LIKE APPROVAL BY STAT	ARTESIAONDITION	IS OF APPROVAI	
14. Thereby certify that the foregoing is Name(<i>Printed/Typed</i>) KANICIA	# Electronic Submission For COG (206860 verified by the BLM We DPERATING LLC, sent to the C processing by JOHNNY DICKE Title PREP/	Carlsbad RSON on 05/10/2013 ()		
Signature (Electronic		Date 05/08/2			
——————————————————————————————————————	THIS SPACE FO	OR FEDERAL OR STATE	APPRAVED		
	Stally	Title		Date	
Conditions of approval, if any are attached certify that the applicant holds legal or eq which would en the the applicant to cond	uitable title to those rights in th	s not warrant or e subject lease Office	JUL - 2 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any person knowingly an s to any matter within its jurisdiction	I willfally to make to any department of IREAU OF LAND MANAGEMENT CARESBAD FIELD OFFICE	or agency of the United	
** OPERA	TOR-SUBMITTED ** C	PERATOR-SUBMITTED	** OPERATOR-SUBMITTER) **	

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POLA		
· Well #	API Number	
5	30-015-34707 -	
6	30-015-35649	
7	30-015-35699 ~	
8	30-015-35393 🦟	
9	30-015-35394 🦿	
10	30-015-35395	
11	30-015-35396	
12	30-015-35397	
13	30-015-37826 🔨	
15	30-015-35931	
16	30-015-35927	
17	30-015-35932	24
21 <	30-015-36707	~
22 [,]	30-015-36708-	
23′	30-015-36709.~	
24~	30-015-36710~	
251	30-015-36711 -	
26 ^r	30-015-36712	
27′	30-015-36666	
28 ′	30-015-36664-	
29 ′	30-015-36665	
30	30-015-36893	
31	30-015-36663 🖌	
32	30-015-36667 🐔	

24 WELLS

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013