

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011																
		1. WELL API NO. 30-015-40863																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.    V-7377																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Skeen 21 DM State  6. Well Number: 1H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b>   <b>JUL 23 2013</b> </div>																
8. Name of Operator Mewbourne Oil Company																		
9. OGRID    14744		<b>NMOCD ARTESIA</b>																
10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat Hay Hollow; Bone Spring    30215																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	21	26S	28E		150	North	500	West	Eddy								
BH:	M	21	26S	28E		333	South	531	West	Eddy								
13. Date Spudded 05/01/13	14. Date T.D. Reached 05/23/13	15. Date Rig Released 05/27/13		16. Date Completed (Ready to Produce) 06/22/13		17. Elevations (DF and RKB, RT, GR, etc.)    3054' GL												
18. Total Measured Depth of Well 12525		19. Plug Back Measured Depth 12459'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8310' - 12459' Bone Springs																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT*LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		585'		17 1/2"		600		Surface								
9 5/8"		36#		2425'		12 1/4"		850		Surface								
7"		26#		8260'		8 3/4"		800		3100'								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
4 1/2"	8028'	12470'	NA															
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET	PACKER SET																
2 7/8"	7541'	7446'																
26. Perforation record (interval, size, and number)  20 Ports 8310' MD - 12459' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8310' - 12459' MD</td> <td>Frac w/311,867 gals Slickwater, 275,877 gals 20# Linear gel, 805,622 gals 20# X-Link gel carrying 99,210# 100 Mesh, 1,678,797# 20/40 sand &amp; 357,444# SB Excel Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8310' - 12459' MD	Frac w/311,867 gals Slickwater, 275,877 gals 20# Linear gel, 805,622 gals 20# X-Link gel carrying 99,210# 100 Mesh, 1,678,797# 20/40 sand & 357,444# SB Excel Sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8310' - 12459' MD	Frac w/311,867 gals Slickwater, 275,877 gals 20# Linear gel, 805,622 gals 20# X-Link gel carrying 99,210# 100 Mesh, 1,678,797# 20/40 sand & 357,444# SB Excel Sand.																	
<b>28. PRODUCTION</b>																		
Date First Production 06/22/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/01/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 331	Gas - MCF 2069	Water - Bbl. 1267	Gas - Oil Ratio 6251											
Flow Tubing Press. 600	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 331	Gas - MCF 2069	Water - Bbl. 1267	Oil Gravity - API - (Corr.) 39.8												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan			Printed															
Signature		Name    Hobbs Regulatory		Title		07/18/13		Date										
E-mail Address: jathan@mewbourne.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6138'	T. Todilto	
T. Abo	T. Cherry Canyon 3371'	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 5021'	T. Wingate	
T. Penn	T. 12525' TD (MD)	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology