Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-22894 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	OPE AND DEDORTE ON WELL C	7 Years News on Huit Agreement News
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name STATE GQ COM
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Simis eq com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other SWD	8. Well Number 01
2. Name of Operator	Ous Well A Other OWD	9. OGRID Number
LEGEND NATURAL GAS III, LE		258894
3. Address of Operator		10. Pool name or Wildcat
15021 KATY FREEWAY, SUITE	200, HOUSTON, TX 77094	SWD-1401, DELAWARE (96100)
4. Well Location		
Unit LetterJ:_19	80feet from theS line and1980	feet from theEline
Section 7		NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
100 mg - 100	3052'	to the first the first the design to
12. Check A	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF IN	TENTION TO: SHE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	· · · · · · · · · · · · · · · · · · ·
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
	STEP RATE TEST X OTHER:	
	leted operations. (Clearly state all pertinent details, ar	
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wendore diagram of
proposed completion of rec	omprecion.	
WWW DEDECTION A COMPANY OF THE CO		RECEIVED
WILL PERFORM A STEP RATE T	EST ON FRIDAY, JULY 26, 2013	MEDLIAL
·		JUL 2 3 2013
		JOL 20 2
	·	MACCO ARTESIA
	<u> </u>	Alalogo
04/01/1070	06/14/1070	
Spud Date: 04/01/1979	Rig Release Date: 06/14/1979	
<u> </u>		
I hereby certify that the information:	above is true and complete to the best of my knowledg	ge and belief.
- b. (1/h)	n.t.	
SIGNATURE WILL / M	MANA TITLE SR REGULATORY A	NALYSTDATE07/23/2013
order of the state	THEB_TAC REGOLATION I AS	TAKE OF THE OFFICE OFFI
Type or print nameJENNIFER	MOSLEY_ E-mail address:jmosley@lng2.com	1 PHONE:817-872-7822_
For State Use Only	,	
APPROVED BY: Rectife()	Nas TITLE COMPLIANCE O	CAGO DATE Alaska
Conditions of Approval (if any):	HILE CHICANTON C	DAIE 4/2917
11		

State of New Mexico

Form C-101 Revised November 14, 2012

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Sauta Fe, NM 87505

☐AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, I Operator Name and Address LEGEND NATURAL GAS III, LP 15021 KATY FREBWAY, SUITE 200 HOUSTON, TX 77094						2 OGRID Number 258894 3 API Number				
			1100020,					,	30-015-	
* Prope	erty Code				3. Property Na STATE GQ	Nanic ^{6.} Well No. GQ 511				
				7. ç	Surface Loc		···			
UL - Lot B	Section 7	Township 25S	Rango 28H	Lot Idn	Feet from 200		VS Line	Feet From 1775	LAY Line EAST	County EDDY
	لــــــــــــــــــــــــــــــــــــــ	270	205	* Propo	sed Bottom				Etio.	Autor .
UL-Lot P	Section 7	Township 25S	Range 28E	Range Lot Idn Feet		na N/	VS Line OUTH	Feet From 1320	EAV Line EAST	County EDDY
				9. J	Pool Inform	nation		`	1	
······································	· · · · · · · · · · · · · · · · · · ·	VOBIL		Po	ol Nausa					Pool Code
HAY HOLLOW	BONE or a	ING, NUK III	1							30216
1	. •		n. Well Typo O		R				15. Ground Level Elevation 3054'GR	
nM 31	ultiplo V	1.	^{17.} Proposed Depth 7900'TVD, 12700'Nft		Formation SPRING	on	ly.	Confractor		^{2),} Spud Date PON ARRIVAL
Depth to Grow				ance from neares		sell .		Distance to	o nearest surface	water
<133*			3196, E OL	F WINDMILL				1180'S OF N	NAMELESS DR	WAS
			21.	Proposed C	ochio and (Comont Pr	omall!			
Турс	Hole	e Size	Casing Size	Casing W			g Depth	Sacks of Ce	oment	Estimated TOC
SURFACE	 -	7.5	13.375	48			TVD	445	Thy in	SURFACE
INTERMED		2.25	9,625	36		l	O'TVD	655		SURFACE
PROD.		3/4	5.5	17			&12700MD	2380	,	SURFACE
TNOD.	<u>u_</u>	74 1		ng/Cement P		<u> </u>				DOM 110
LEAD 740 SXS; TA	AIL 1640 SXS									
			22.	Proposed Bl	lowout Pre-	vention Pr	เงอเลเท			
	Турс	***************************************		Working Pressur		Tollars.	Test Pressur	re	Mr	anufacturer
1				<u>· · · · · · · · · · · · · · · · · · · </u>						
23. Thereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15,149 (A) NMAC \(\square\) and/or				Jandon -			ONSERVATI	ION DIVIS	ION	
19.15.14.9 (B) Signature:	MINCE], If applica	Mode	<u>)</u>		Approved By	r;			
Printed name:	JEMNIFEI	Mosley				Title:				
Tille: SR. REGULATORY ANALYST						Approved Da	ate:	Expiration Date:		
E-mail Address	s: jmosley@	<u> Mag2.com</u>								
Diam. 017 073 7033					I	Conditions of Americal Attached				