

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 19 2013

NMOC D ARTESIAOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8633
7. Lease Name or Unit Agreement Name HUSTATE
8. Well Number 004
9. OGRID Number 274841
10. Pool name or Wildcat Grayburg-Jackson; SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

4. Well Location

Unit Letter L: 2180 feet from the S line and 780 feet from the W line

Section 36 Township 16S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4079 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☒ PERFORATIONS/TUBING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORATIONS

DATE	TOP	BOTTOM	OPEN HOLE	SHOTS/FT	SHOT SIZE	MATERIAL	STIMULATION	AMOUNT
6/13/13	3755	3928	N	2	19	15% NEFE; Foam Frac	Acidize; Frac	2,500 gals; 70,000 lbs prop.
6/20/13	3563	3714	N	2	19	10% NEFE; Foam Frac	Acidize; Frac	2,000 gals; 71,320 lbs prop.

TUBING

TUBING SIZE	TYPE	DEPTH SET	PACKER SET
2.875	J55	3633	

Pressure Test Data

05/11/13 Test BOP & Surface Casing to 750 psi for 30 mins, Ok.

06/12/13 Pressure up on Production casing to 3,000 psi for 30 mins, Ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 07/18/2013Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: LR Dade TITLE Dist. P Supervisor DATE July 19, 2013

Conditions of Approval (if any):