

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
JUL 15 2013  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
**NMOCD ARTESIA**  
Santa Fe, NM 87505  
**RECEIVED**  
JUL 24 2013

Form C-103  
Revised August 1, 2011

WELL API NO. 30-015-03013	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-742	
7. Lease Name or Unit Agreement Name HUMBLE STATE	
8. Well Number 1	
9. OGRID Number 274841	
10. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Alamo Permian Resources, LLC**

3. Address of Operator  
**415 W. Wall Street, Suite 500, Midland, TX 79701**

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
Section 20 Township 17S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ RETURN TO PRODUCTION

5/13/13

Pull tested and replaced 1 anchor. Wait on CVE to temp. Disconnect electrical service for safety. MIRU. Unhang well and POOH with rods. Shop pump. ND wellhead. NU BOP. Tagged filled with 17' of 1<sup>st</sup> joint in. Tallied out of the hole with tubing. Tagged fill @ 2285.45' PU 5-1/2 casing scrapper and RIH to 1800'. SWISDON.

5/14/13

Finished running in the hole to 2200' with casing scrapper. POOH with bit and scrapper. PU 2-7/8" MA with BP, 4-00' X 2-7/8" slotted sub, crossover, 2-3/8" seating nipple, endurance joint, 3 joints 2-3/8" tubing, 5-1/2" X 2-3/8" TAC and 68 JTS of tubing to surface. Set TAC with 6000 lbs. tension. EOT 2266.56'. ND BOP. NU wellhead. SWISDON due to high winds.

5/15/13

RIH with pump and rods. Spaced out rods and HWO; rigged down rig. Cleaned location. Restore power to well and pressure pump to 500 PSI. OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 05/16/2013

Type or print name CARIE STOKER E-mail address: cstoker@helmsoil.com PHONE: 432-664-7659

APPROVED BY: Dr. J. Spewison TITLE Dr. J. Spewison DATE July 24, 2013  
Conditions of Approval (if any):

