

Amended BHL

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
1. WELL API NO. 30-015-40790		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Chicken Dinner 36 State Com							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: 1H							
8. Name of Operator COG Operating LLC			9. OGRID 229137							
10. Address of Operator 2208 W. Main Street Artesia, NM 88210			11. Pool name or Wildcat Shugart; Wolfcamp							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	18S	31E		660	North	180	East	Eddy
BH:	D	36	18S	31E		795	North	664	West	Eddy
13. Date Spudded 12/11/12	14. Date T.D. Reached 1/15/13	15. Date Rig Released 1/20/13		16. Date Completed (Ready to Produce) 6/1/13		17. Elevations (DF and RKB, RT, GR, etc.) 3670' GR				
18. Total Measured Depth of Well 14793'		19. Plug Back Measured Depth 14743'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11645-14733' Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		970'		17 1/2"		725 sx		0
9 5/8"		36#		3158'		12 1/4"		990 sx		0
7"		29#		10057'		8 3/4"		1150 sx		0
4 1/2"		13.5#		9644-14793'		6 1/8"		460 sx		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	9462'				
26. Perforation record (interval, size, and number)  11645-14289' (252) 14723-14733' (60)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11645-14289' AMOUNT AND KIND MATERIAL USED Acidz w/22605 gal 7 1/2%; Frac w/2592005# sand & 3053513 gal fluid					
<b>28. PRODUCTION</b>										
Date First Production 6/8/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/10/13	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 26	Water - Bbl 1120	Gas - Oil Ratio			
Flow Tubing Press. 160#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl 22	Gas - MCF 26	Water - Bbl 1120	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Adam Olguin				
31. List Attachments Logs, Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 7/24/13				
E-mail Address: sdavis@concho.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn. A"
T. Salt	1042'		T. Kirtland		T. Penn. "B"
B. Salt	2365'		T. Fruitland		T. Penn. "C"
T. Yates			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andres			T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinbry		963'	T. Dakota		
T. Tubb		6670'	T. Morrison		
T. Drinkard		8346'	T. Todilto		
T. Abo		9256'	T. Entrada		
T. Wolfcamp		9580'	T. Wingate		
T. Penn			T. Chinle		
T. Cisco (Bough C)			T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....      No. 3, from ..... to .....  
No. 2, from ..... to .....      No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology