

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-015-40838		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0405												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 061														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				RECEIVED JUL 24 2013 NMOCD ARTESIA														
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	26	17S	28E		630	North	330	West	Eddy								
BH:	D	26	17S	28E		345	North	341	West	Eddy								
13. Date Spudded 04/22/2013	14. Date T.D. Reached 04/28/2013	15. Date Rig Released 04/29/2013		16. Date Completed (Ready to Produce) 05/31/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3588' GR												
18. Total Measured Depth of Well: 5710'		19. Plug Back Measured Depth 5670'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNCR/Hi-Res LL/CN/BHC/CAL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4722'-5633'; Blinebry 3948'-4640'; Glorieta/Paddock 3397'-3872'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		420'		12-1/4"		310 sx Class C										
5-1/2"		17#		5710'		7-7/8"		935 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5629'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4722'-5633'; (1 SPF, 37 holes) Producing Blinebry 3948'-4640'; (1 SPF, 37 holes) Producing Glorieta/Paddock 3397'-3872'; (1 SPF, 25 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>258,930 gals 20#, 319,465# sand, 3691 gals acid, 4578 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>220,290 gals 20#, 270,320# sand, 4452 gals acid, 3780 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>191,688 gals 20#, 223,387# sand, 4960 gals acid, 3318 gals gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	258,930 gals 20#, 319,465# sand, 3691 gals acid, 4578 gals gel	Blinebry	220,290 gals 20#, 270,320# sand, 4452 gals acid, 3780 gals gel	Glorieta/Paddock	191,688 gals 20#, 223,387# sand, 4960 gals acid, 3318 gals gel
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28. PRODUCTION																		
Date First Production 05/31/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/13/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 78	Water - Bbl. 383	Gas - Oil Ratio 1529											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 05/06/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech II		Date 07/15/2013												
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 484'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 713'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1274'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1682'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1960'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3321'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3421'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3954'	T. Gr. Wash	T. Dakota	
T. Tubb 4923'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1055'	T. Entrada	
T. Wolfcamp	T. Yeso 3421'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology