## Form 3160-5 (August 2007)

# **OCD Artesia**

Form 3160-5 (August 2007)  UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM33437  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. PMS 8 FEDERAL 7		
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-26767		
3a. Address       3b. Phone No. (include area code)         15 SMITH ROAD       Ph: 432-687-7375         MIDLAND, TX 79705       Ph: 432-687-7375					10. Field and Pool, or Exploratory N/A		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 8 T18S R31E Mer NMP 660FNL 1980FEL					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF N	OTICE, REPORT,	OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize☐ Alter Casing			☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	air New Construction		Recomplete		Other     Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	<ul><li>□ Plug and Al</li><li>□ Plug Back</li></ul>	·		ily Abandon Successor of Operato r		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file	tive subsurface location: he Bond No. on file wit alts in a multiple comple	s and measur h BLM/BIA. etion or recor	ed and true vertical deports.  Required subsequent rupletion in a new interv	ths of all pertino eports shall be al, a Form 3160 en completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. RECEIVED							
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013					1	<b>2 5</b> 2013	
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  SEE ATTACHED FOR							
Bond Coverage: CA0329 SUBJECT TO LIKE CONDITIONS OF APPROVAL							
	APPROVAI	L BY STATE	789	1 i			
14. I hereby certify that the foregoing is  Name(Printed/Typed) DENISE F	Electronic Submission #2 For CHEVR Committed to AFMSS fo	ON U.S.A. INC., 'sen	t to the Car RT SIMMON	10044		tod control	
Signature (Electronic	Submission)	Date	05/08/20	13			
	THIS SPACE FO	R FEDERAL OR			/CD		
Approved By My J	Title			<i>FEU</i>	Date		
Conditions of approval, if any the attache certify that the applicant holds legal or eq which would entitle the applicant to condi	Subject lease Office	1	JUL 23 2				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any person kno o any matter within its j	wing y an <b>B</b> urisd ction.	REAU OF LAND WA CARLSBAD FLELD	NAGEMENT	ageacy of the United	

#### 7/23/2013 Approved subject to Conditions of Approval. JDB

### Change of Operator

#### **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.