OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT						Expires. July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM28098			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other					8. Well Name and No. BAISH FEDERAL 12			
Name of Operator CHEVRON USA INC	RANDI N ATHERTON HERTON@CHEVRON.COM			9. API Well No. 30-015-31376				
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-687-7104			10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 9 T18S R31E Mer NMP 990FNL 1650FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	E NATURE O	F NOTICE, I	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize☐ Alter Casing		□ Deepen□ Fracture Treat		☐ Production (Start/Resume) ☐ Reclamation		□ Water Shut-Off□ Well Integrity	
☐ Subsequent Report	Casing Repair		v Construction	_		-		
Casing Repair							of Operato	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		☐ Temporarily Abandon ☐ Water Disposal		, .	
	Convert to Injection							
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. o sults in a multip	locations and me in file with BLM/I le completion or i	asured and true BIA. Required s recompletion in	vertical depths of all pe subsequent reports shall a new interval, a Form 3	rtinent markers an be filed within 30 3160-4 shall be file	id zones. I days ed once	
CHANGE OF OPERATOR WA	AS FILED AND APPROV	ED BY THE I	VMOCD FOR	THE SUBJE	CT WELL.	FOFIL	Caron British	
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013						JUL 25 20	i	
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.								
Bond Coverage: CA0329 SUBJECT TO LIKE CONDITIONS OF A PDD OVAT								
SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE								
					Tes do			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #205863 verified by the BLM Well Information System							109	
	For CHEV	RON USA INC	C. sent to the (Carlsbad		η		
Committed to AFMSS for processing by JOHNNY DICKERS Name(Printed/Typed) RANDI N ATHERTON Title OFFICE A					5/02/2013 ()	Accepted	J	
Traine(1 trialea Lypea) TANDIN ATRENTON			Title OFFI	CE ASSISTA	ANI I			
Signature (Electronic Submission)			Date 05/01	1/2013		NM —	OCD	
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFA D	PROVED			
Approved By Man Stuhly			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant brids legal or equitable title to those rights in the subject leas which would eptitle the applicant to conduct operations thereon.			Office		. 2 3 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowing y : ithin its jurisdicti	an BUREAU GF on. CARLSE	MAND MANAGEME! AD FIELD OFFICE	II agency of the	United	

7/23/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.