Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use this	Lease Serial No.     NMNM28305     If Indian, Allottee or Tribe Name						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well					8. Well Name and No. BINNION TT FEDERAL 5		
Name of Operator     YATES PETROLEUM CORPO	A n		9. API Well No. 30-005-61829-00-S1				
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory PECOS SLOPE-ABO			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State			•			
Sec 24 T7S R25E NENW 660FNL 1980FWL			CHAVES COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DAT	`A
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION					:	
☐ Notice of Intent	☐ Acidize	☐ Deep	en -	☐ Product	ion (Start/Resume)		ater Shut-Off
	☐ Alter Casing	☐ Fracture Treat ☐ Reclama		ation	□ W	ell Integrity	
☑ Subsequent Report ☐ Casing Repair		☐ New Construction		☐ Recomp	Recomplete		
☐ Final Abandonment Notice ☐ Change Plans		Plug	☑ Plug and Abandon		mporarily Abandon		
	☐ Convert to Injection	Convert to Injection Plug Back Water			Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f. 5/20/13 - MIRU. Released part. 5/21/13 - Tagged CIBP at 363 cement. Calc TOC 3188 ft. P. Class C. Neat cement at 1648 5/22/13 - Tagged plug at 1348 Spotted 25 sx Class C. Neat ce Pumped down, taking fluid, no pressure. Circulated cement 6/18/13 - Pug up cellar and cells.	rk will be performed or provide loperations. If the operation respondent Notices shall be file inal inspection.)  cker. NU BOP. RIH with the second provided the secon	the Bond No. on sults in a multiple donly after all r  GR/JB to 365 sted to 500 ps ft. Pressured OC d 4 holes at 9 agged at 817 vn 4-1/2 inch	file with BLM/BI/ completion or recequirements, included 0 ft. Set 4-1/2 is. Spotted 25 s. it to 1000 psi. Set 100	A. Required sultompletion in a ding reclamation inch CIBP at x Class C Nespotted 25 sx pump in 4 holes at 60 00 psi, lost	osequent reports shall be new interval, a Form 31 in, have been completed,  3632 eat  ft.	e filed with 60-4 shall and the c	thin 30 days to be filed once operator has
6/18/13 - Dug up cellar and cut off wellhead. Installed dry hole marker. Cleaned and secured location. WELL IS PLUGGED AND ABANDONED.					13 LINNIO	CD A	RTESIA
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For YATES PETRO ed to AFMSS for processing	OLEUM CORP	ORATION, sent	to the Roswe	dl ·		· · ·
Name (Printed/Typed) TINA HUERTA			Title REG R	EPORTING	SUPERVISOR		
Signature (Electronic S	Submission)		Date 06/19/2	2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
_Approved By_DAVID R GLASS			TitlePETROLE	EUM ENGINI	EER	3	Date 07/12/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Roswell				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department o	r agency (	of the United

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* APPROVED AS TO PLUGGING CF THIS

APPROVED FOR 6 MONTH PERIOD DEC 18 2013 ENDING .

WELL BORE. LIABILITY UNDER 80:10 IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

