Submit I Copy To Appropriate District Sta	e of New Mexico	Förm C-103
	erals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WEEL API NO:
811 S. First St., Artesia, NM 88210 UIL CONS	ERVATION DIVISION	5. Indicate Type of Lease
1000 D in Dinamen Dd - Author NIX 97:110	South St. Francis Dr.	STATE V FEE
District-IV - (505) 476-3460. SAV 1220, S. St. Francis Dr., Santa Fe, NM 87505	ita Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIEL OF TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.)		Washington 33 State
1. Type of Well: Oil Well Gas Well Öth	er .	8. Well Number
Name of Operator. Apache Corporation	!	9. OGRID Number 873
3. Address of Operator	Tage	10. Pool name or Wildest
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79		Yeso (96830) & Grayburg-San Andres (3230)
4. Well Location. Unit Letter : feet from	u the UKA and	feet from the line
	ip 178 Range 28E	NMPM County Eddy
	ow whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN	- 4	·
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMI	PL CASING/GEMENT	I 10B
	,	
OTHER: Flare Gas	OTHER:	
13. Describe proposed or completed operations. (Confidence of starting any proposed work). SEE RULE 19		
proposed completion or recompletion.	.13.7(14) WiAC, For Manupie Cor	inhietious. Wragen wempoke austranion
Apache is requesting permission to temporarily flare a	Lof the Washington 33 State wells.	Intermittent flaring will occur and gas will be
measured prior to flaring. The API# for each well are	as follows:	· /
30-015-30299 / 30-015-22821 /	30-015-39895	15-40020 / 30-015-40078
30-015-30276 30-015-30332	30-015-39883 30-0	15-40021 30-015-40114
30-015-30277 30-015-30195 30-015-30196 30-01		15-40022 / 30-015-40110 15-40023 / 30-015-40115
30-015-30189 30-015-30334		15-40087 30-015-40111
30-015-30190	30-015-40015-4	15-40088 // 30-015-40116
30-015-30191 - 30-015-22464		15-40089 30-015-40117
30-015-22605 30-015-22524 / 30-015-22124 4		15-400907 30-015-40112 15-40113 30-015-40118
30-015-22524 / 30-015-22124 / 30-015-22417 /		15-40113-4 30-015-40118- 15-40076-4 30-015-40119
30-015-22822 30-015-22465		15-40077 30-015-40120
Spud,Date:	Rig Release Date:	
	11.5 110,011.0	
	:	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.		
and the state of t		,
SIGNATURE.	TITLE Regulatory Tech I	DATE: 06/06/2013
•		
Type or print name Fatima Vasquez	E-mail address: Fatima Vasquez@apa	PHONE: (432) 818-1015
For State Use. Only	11 10	
APPROVED BY:		
		•

& See AH reled COA'S

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811.S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztee, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant À. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter Section 33 Township 17S Range Number of wells producing into battery _____ 1400 Based upon oil production of В. barrels per day, the estimated * volume MCF; Value ______per day, of gas to be flared is €. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons. DCP & Frontier curtails their gas E. due to repairs or plant problems. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true; and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

Gas-Oil ratio test may be required to verify estimated gas volume.

N Sec AHACKED COAS

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADade

1 / 6/7/2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned-25;475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.